



Governor Brian Schweitzer

MONTANA
ENERGY FOR
CALIFORNIA
MARKETS

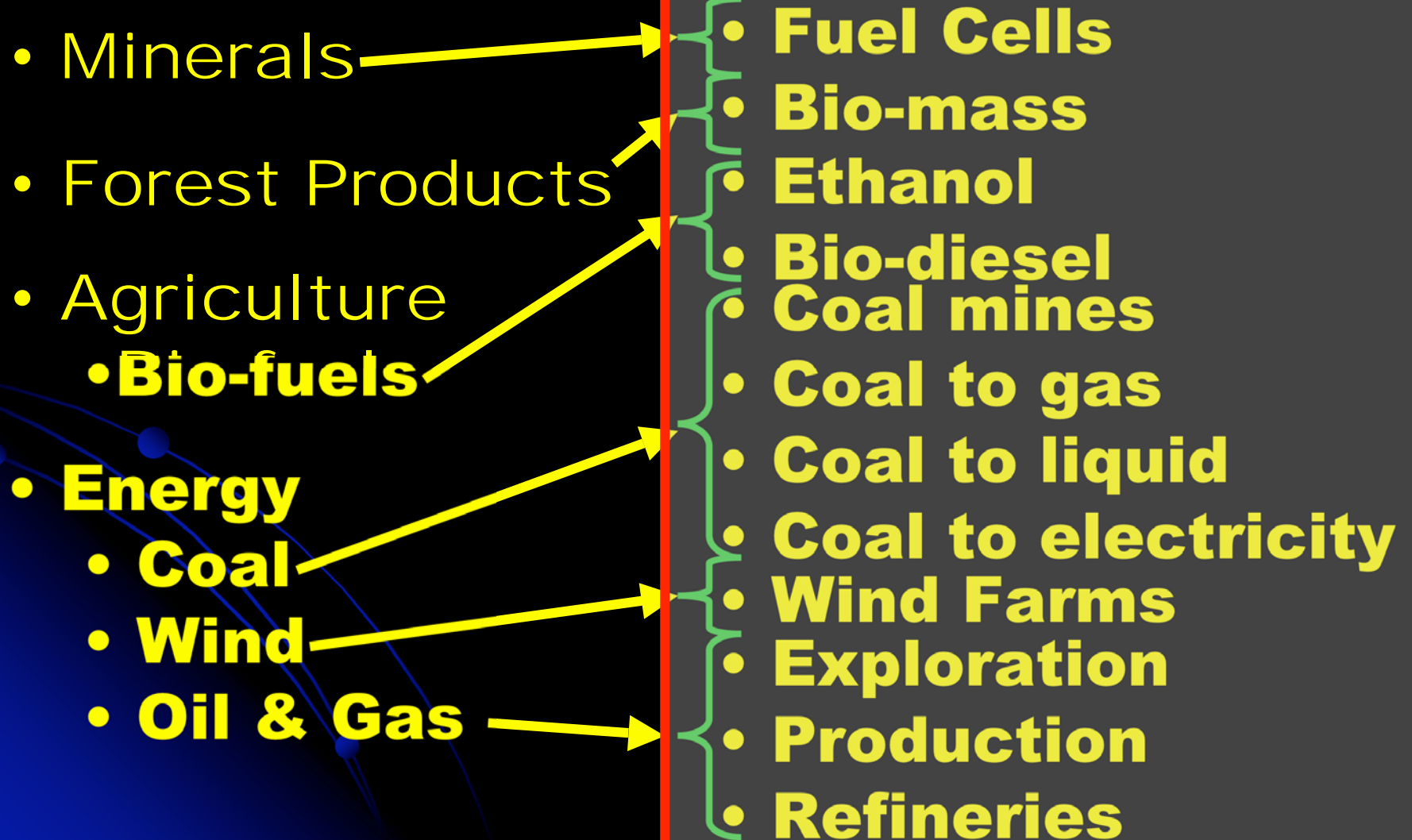
MONTANA

Economy is Strong

- 7th fastest growing economy in U.S. last 3 years (... though spotty)
- Unemployment rates in 2005 lowest ever calculated (4.0%)
- Current unemployment rate (2%) lowest in nation
- Record number of jobs in 2005 (483,000)

MONTANA

Comparative Advantages



MONTANA

Vigorous Leadership

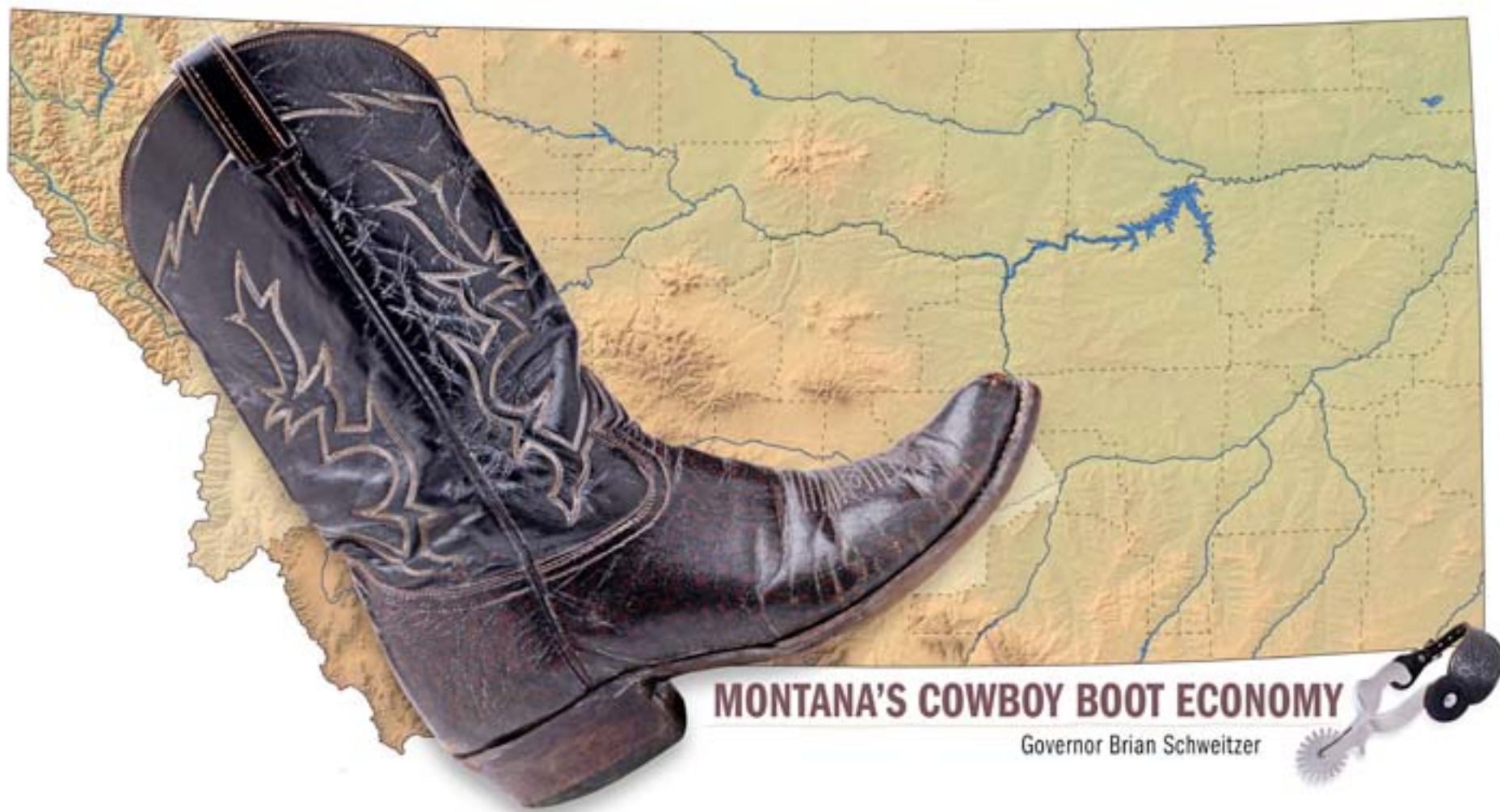
Governor Schweitzer

- Not a career politician – first elected office
- Scientist - International agri-businessman
- “Can do” attitude
- Intelligent & creative
- Will work with everyone
- Visionary leader



Governor Schweitzer's Economic Development Vision

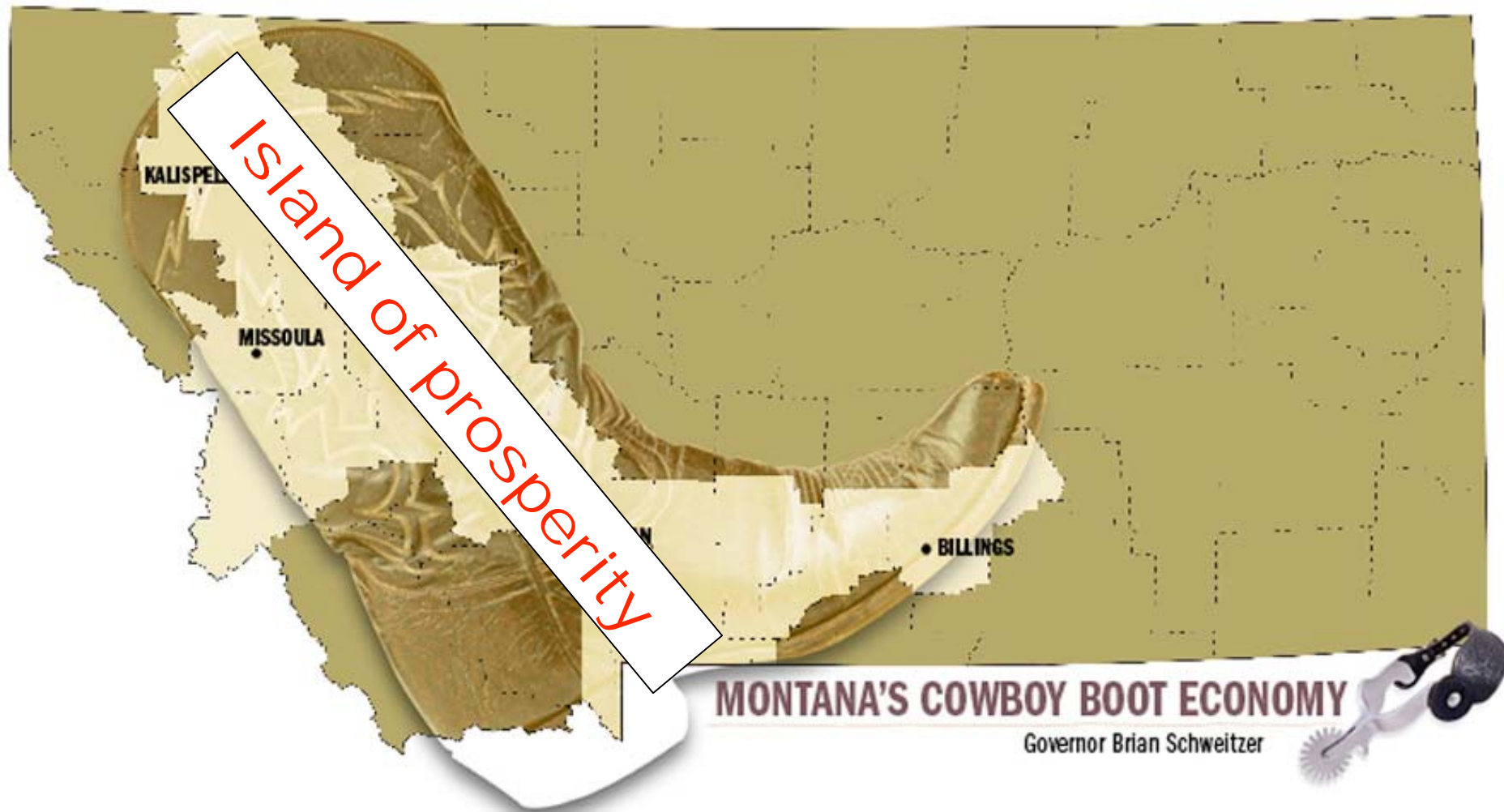
- Strengthen & diversify state's economy
 - Resource sector
 - Manufacturing sector
 - Technology sector
 - Research & Developm't
 - High-end Service sector
 - Tourism sector
- Increase # of jobs available
- Increase quality of jobs
 - Higher salaries
 - Better benefits, including health insurance
- Geographically disperse jobs
 - In Indian Country
 - Inside "The Boot"
 - Outside "The Boot"



MONTANA'S COWBOY BOOT ECONOMY

Governor Brian Schweitzer

Island of prosperity



MONTANA'S COWBOY BOOT ECONOMY

Governor Brian Schweitzer

"OUTSIDE the BOOT" POTENTIAL



MONTANA

Schweitzer Energy Policy for "Outside the Boot"

- Take advantage of all of our energy advantages
- Do it right – quality jobs with a quality way of life
- "Clean & Green" for ourselves and to meet market demand

MONTANA

Energy Policy Impacts

- International – Global climate change
- National – Energy independence
- State – Economic development in areas that suffer chronic dislocation

MONTANA

Helping Solve America's Energy Independence Challenge

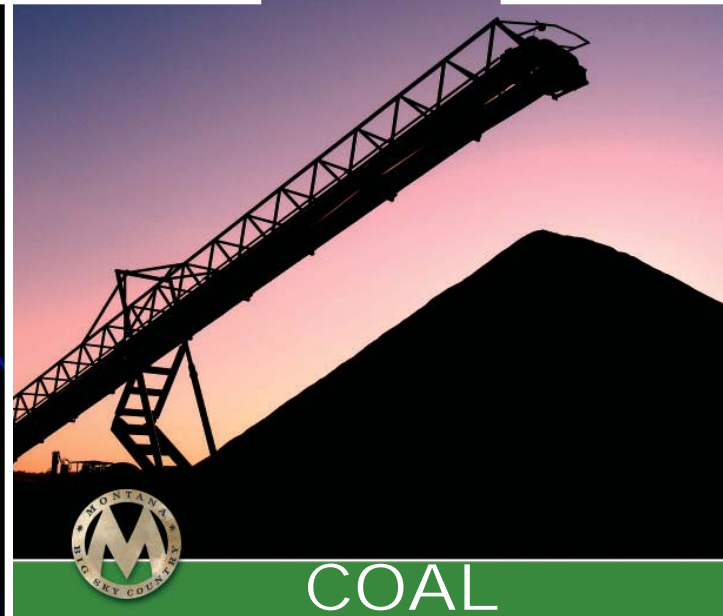
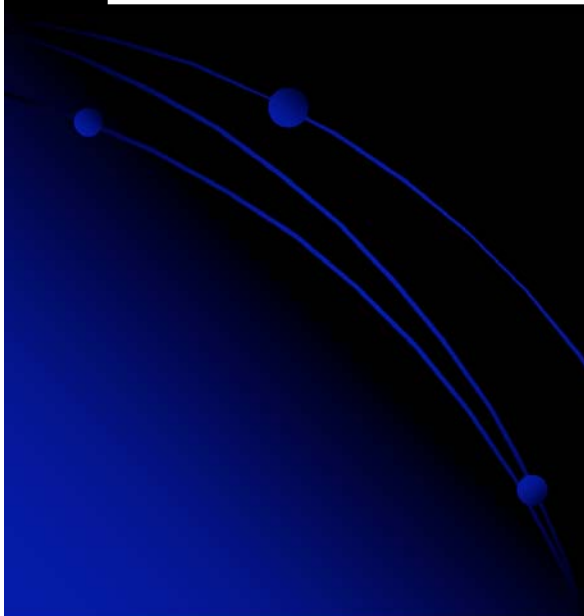
- US oil consumption – 6.5 Billion bbls/yr
- Domestic production – 2.5 Billion bbls/yr
- Shortfall – 4 Billion bbls/yr
- Strategy for Energy Independence
 - Conserve/Efficiency -- 1 Billion bbls/yr
 - Bio-fuels – 1 Billion bbls/yr
 - Coal-to-liquid – 2 Billion bbls/yr

MONTANA

"Clean & Green" Energy Development Incentives

- Plants: "clean & green" CTL, CTG, IGCC, Biofuels, Geothermal; renewable energy manufacturing; R&D equipment -- 1.5% for 15-19 yrs (3% permanent)
- New "clean & green" transmission lines & pipelines – 12% to 3% (1.5% - 15-19 yrs)
- Thresholds: clean product (CO₂ capture & sequestration), new investment, prevailing wage rate

We will develop all of these.



COAL

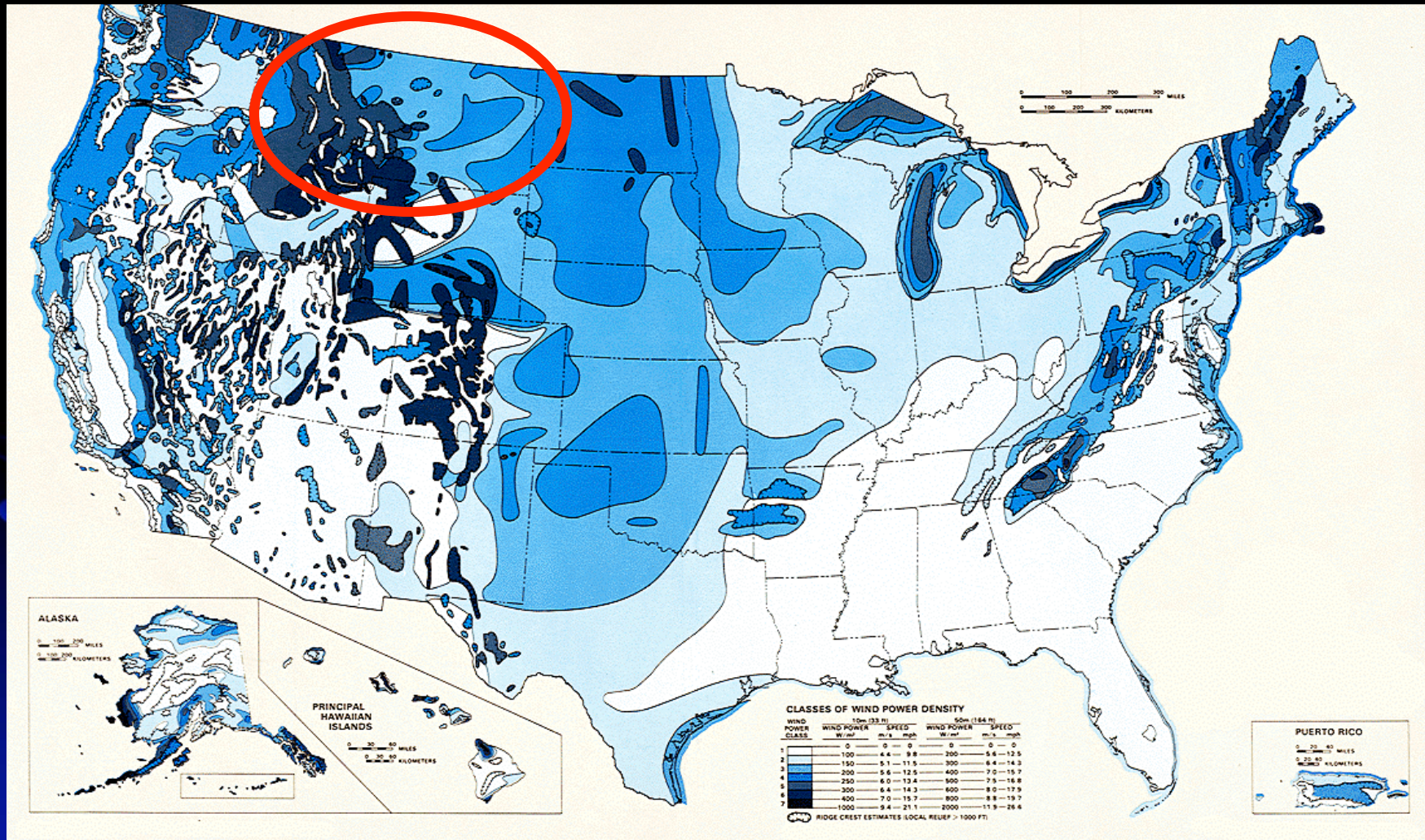


MONTANA IS
WIND
COUNTRY



ROPING THE WIND FOR TODAY'S POWER AND TOMORROW'S ENERGY SOLUTION

US Annual Average Wind Power





Montana wind power potential = 116,000 MW

California wind power potential = 6,770 MW

Montana potential 17+ times that of California

California has developed 1/3 of potential (2,361MW)

California can only develop 4,409 MW more @ 100%

Montana has only developed 1/10th of 1%
of its potential (146 MW)

Montana can develop 115,854 MW more @ 100%



Class 4

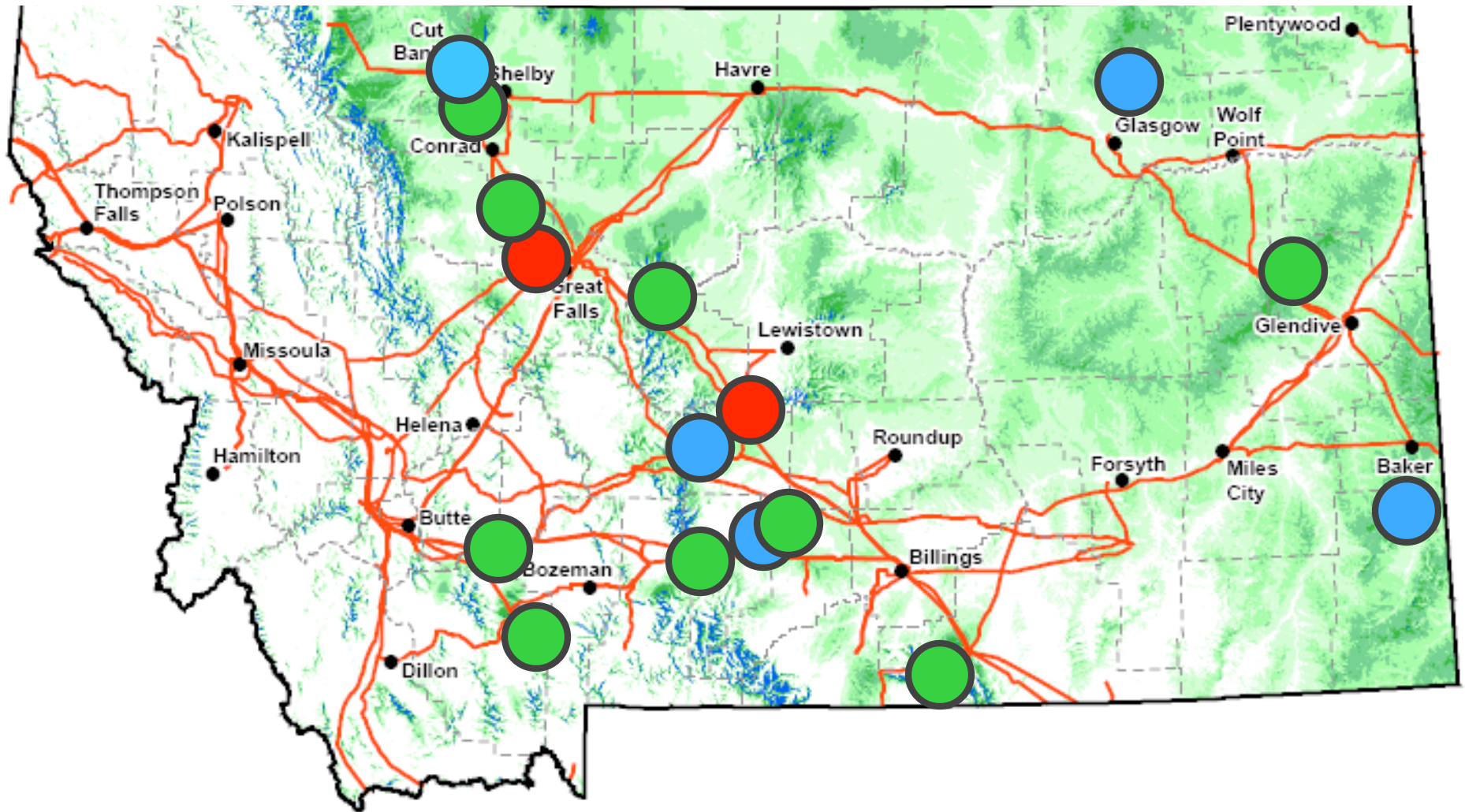


Class 7

Montana State Library
Map #07deq0049 -- September 8, 2008

Wind Speed Class at 50 Meters

WIND FARM ACTIVITY



EXISTING



PROPOSED

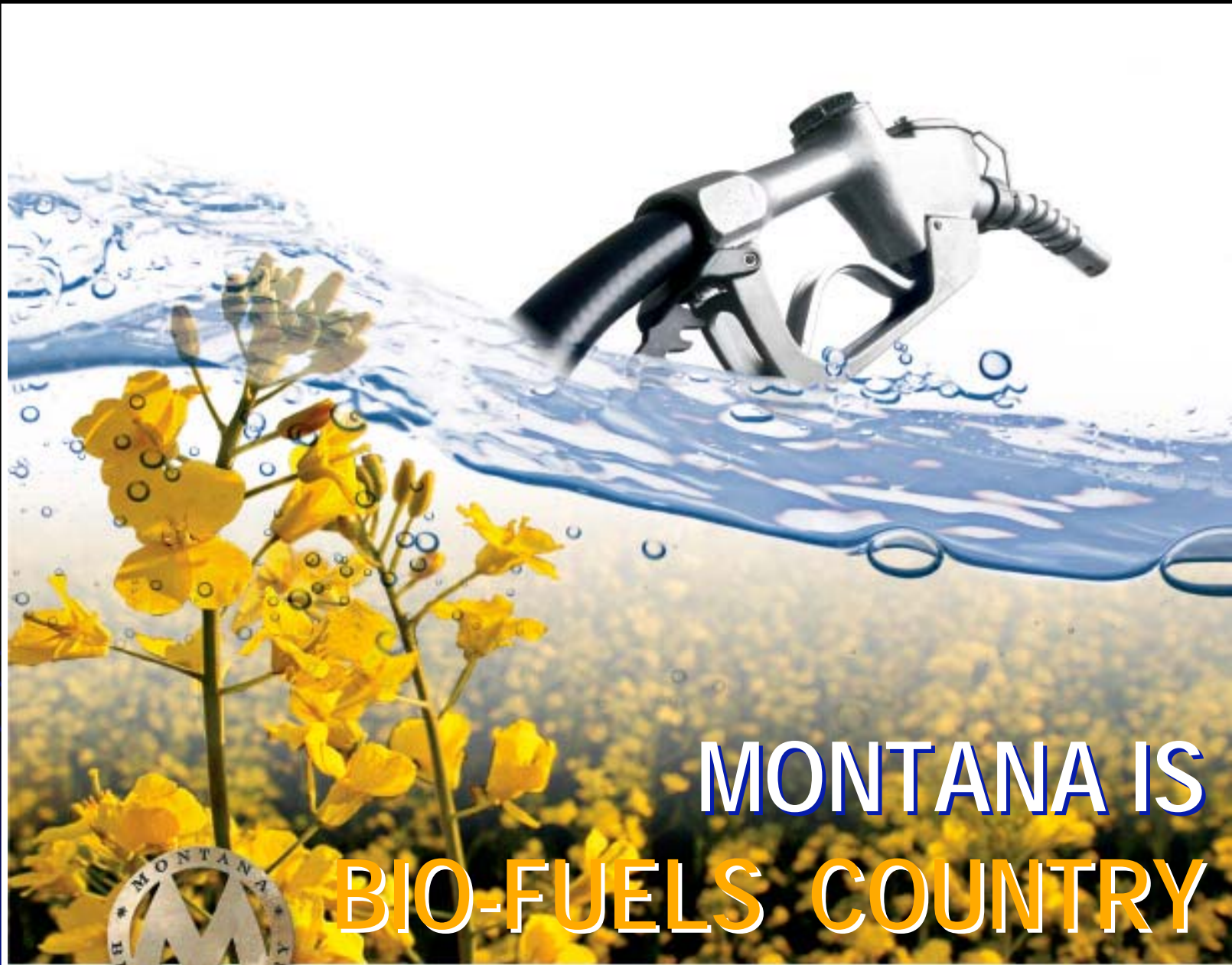


PLANNED

Montana's Commitment to Wind Power Development



- Montana adopted a state renewable energy portfolio standard in 2005 requiring 15% renewable power by 2015
- Montana has seven (7) tax incentives for the development of wind power
- Sen. Baucus passes Clean & Renewable Energy Bonds (CREBs) incentive for local & tribal government wind power



MONTANA IS BIO-FUELS COUNTRY

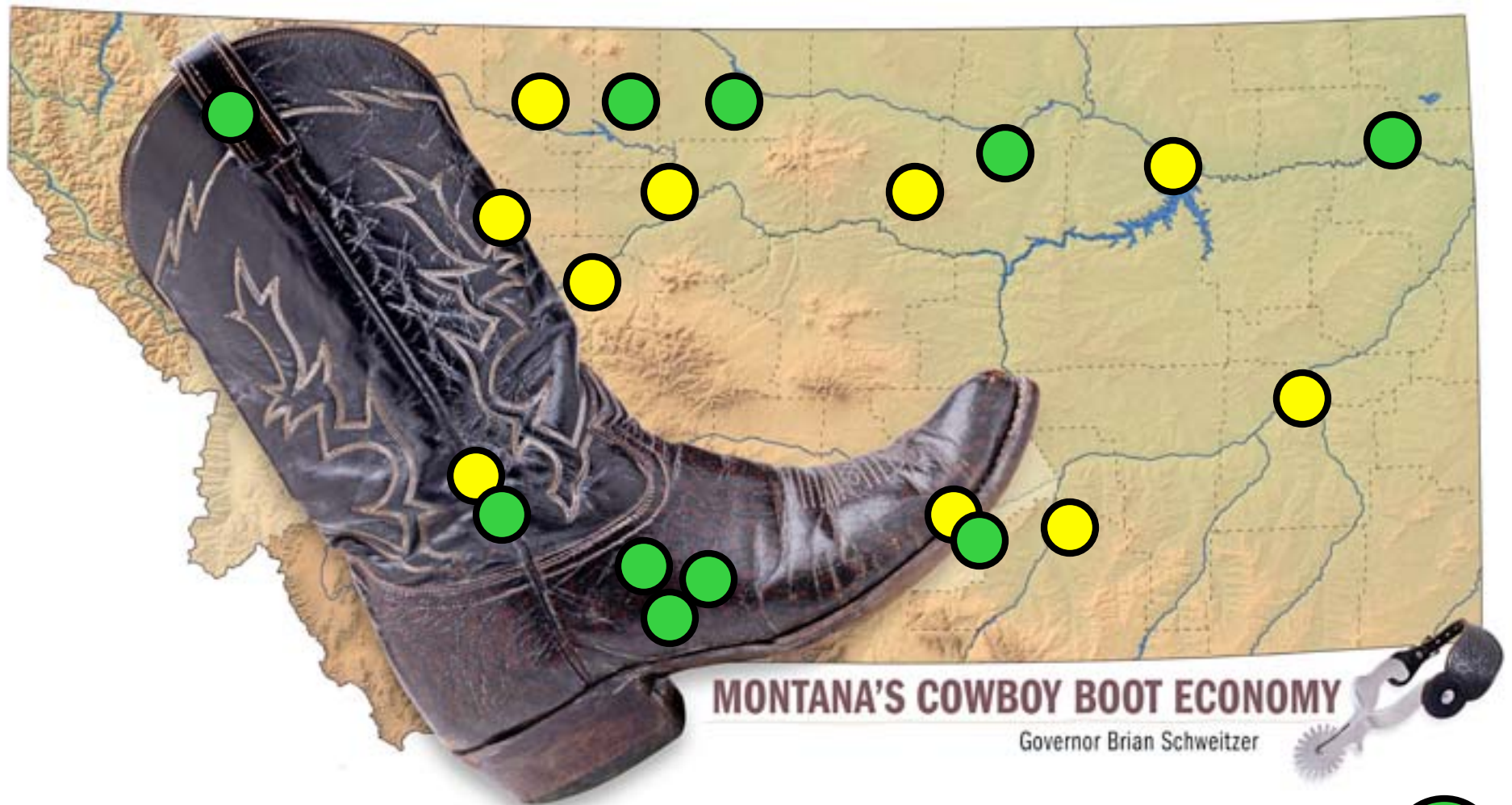


DEVELOPING BIOMASS FUELS FOR TOMORROW'S ENERGY

Montana's Assets for Bio-Fuels Development

- Total land area of 145,000 sq. mi. – 4th largest state
- 16.5 million acres of crop land suitable for growing grain and/or seed crops for use in ethanol & bio-diesel
- 19 million acres of non-reserved forest land available for ethanol from bio-mass

Proposed Ethanol Plants ●



Proposed Bio-Diesel Plants ●



MONTANA IS

COAL COUNTRY



Turning our coal advantage into jobs & growth

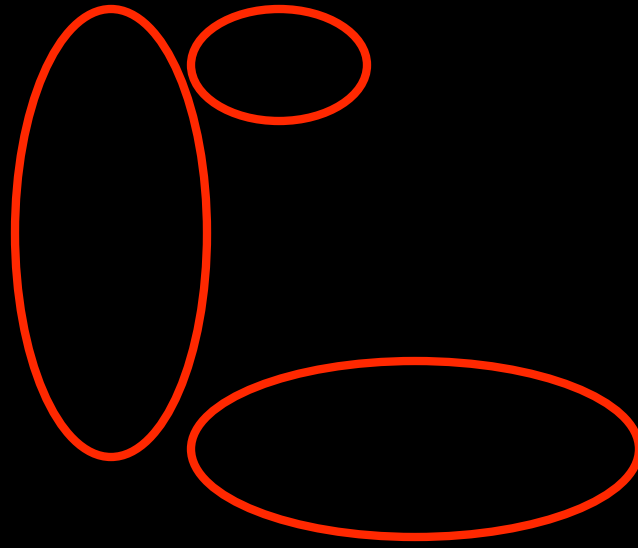
Montana Coal Reserves

120 Billion Tons

28% Nation's Coal

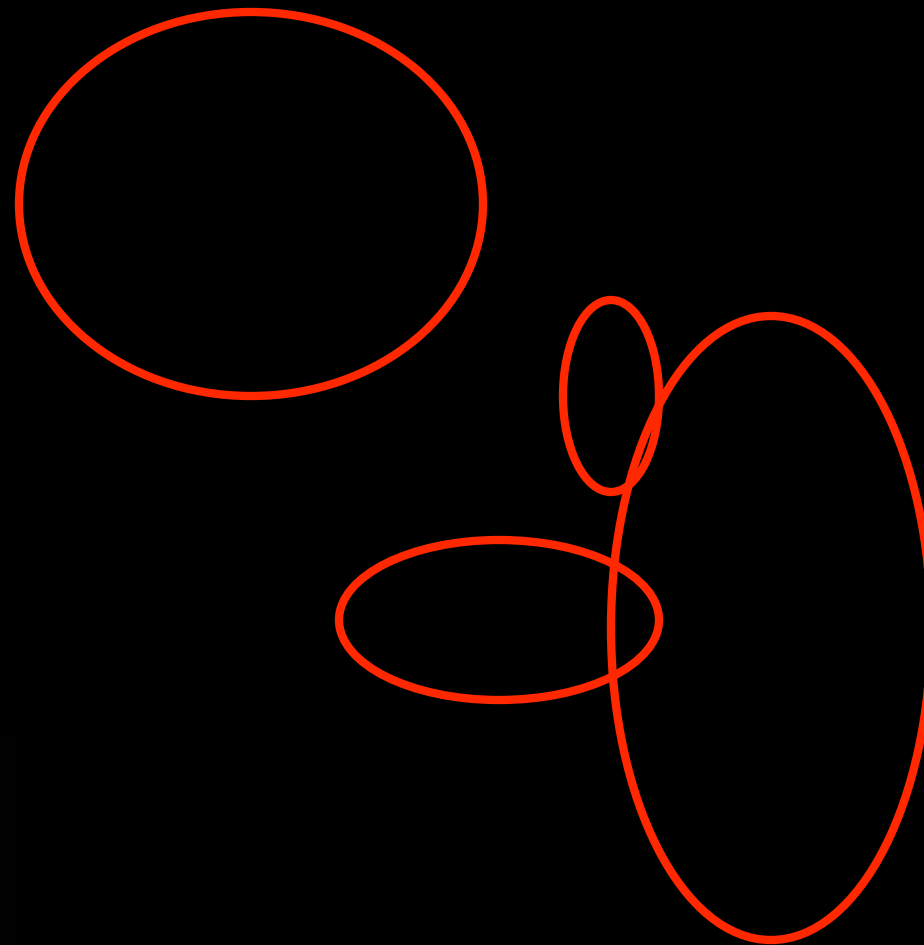
8% World's Coal





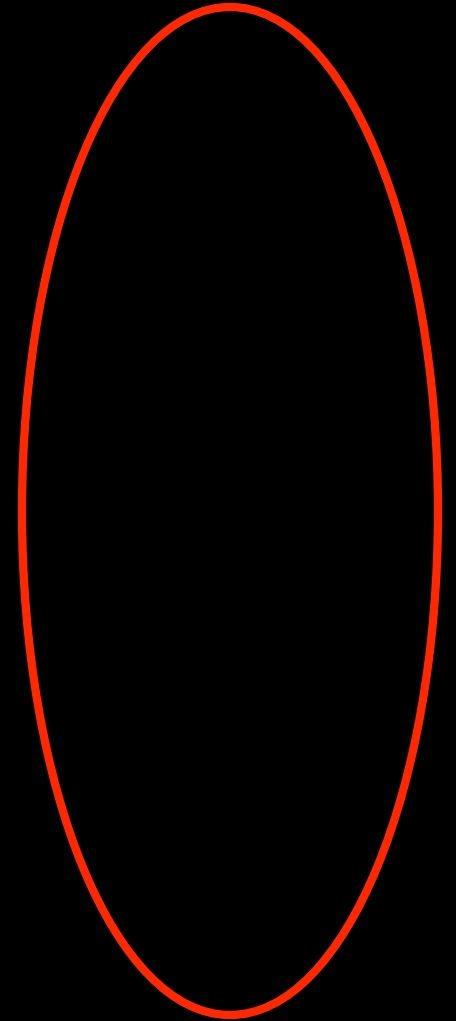
BITUMINOUS COAL





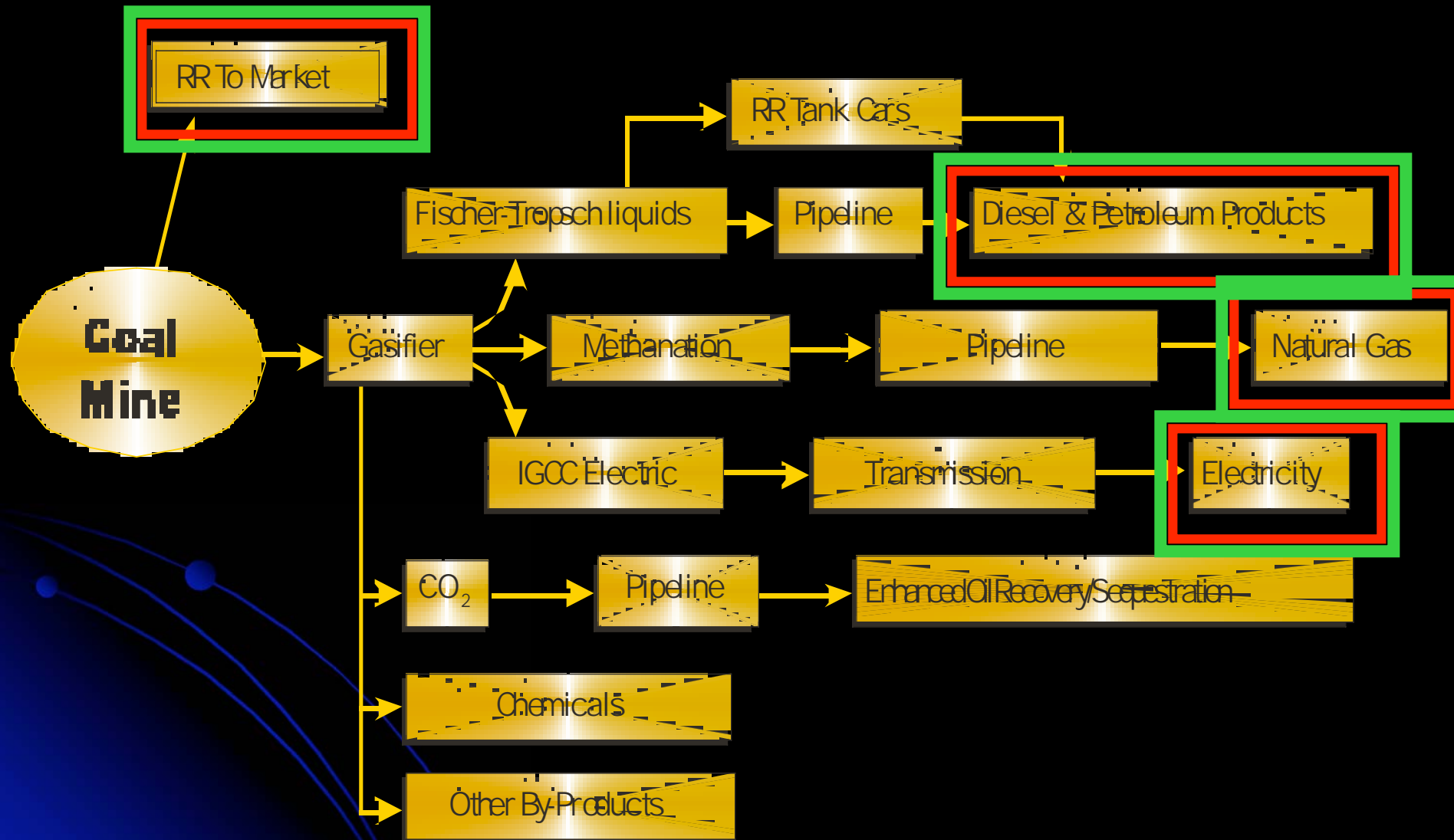
SUB-BITUMINOUS COAL



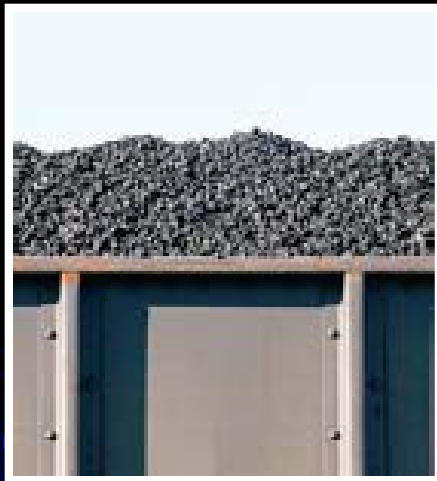


LIGNITE COAL

Coal Market Options



Coal Mining & Shipping



Coal to SNG



Coal Gasification

Major Processes

Gasification Technologies

GE

Lurgi

Shell

KBR

Future Energy

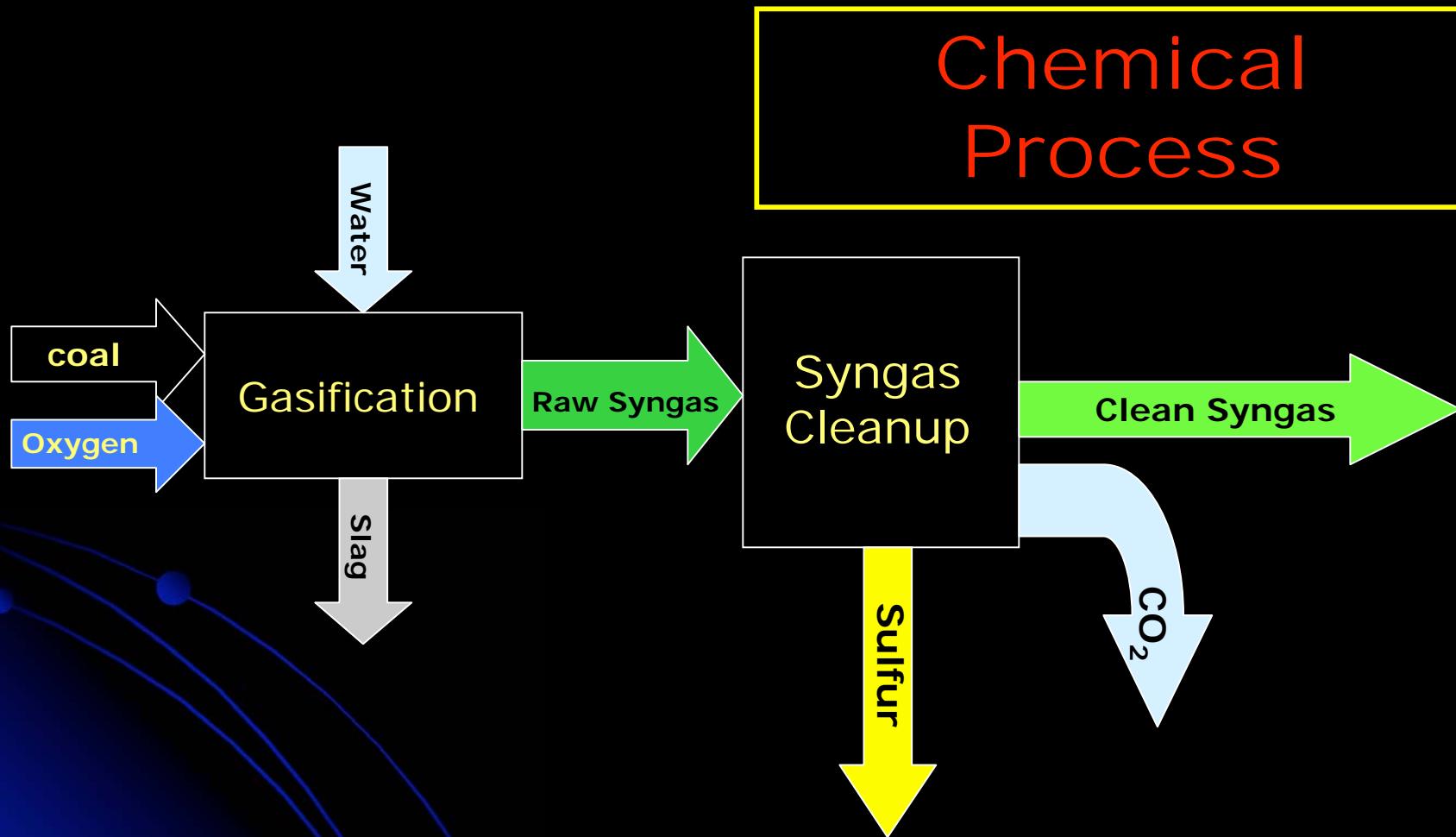
Conoco-Phillips

Alchemix

Proven
Technology

Over 100
in Use

Coal Gasification to Syngas



Coal-to-Liquids

"CTL"



Coal Liquefaction Major Processes

Liquefaction Technologies

Sasol

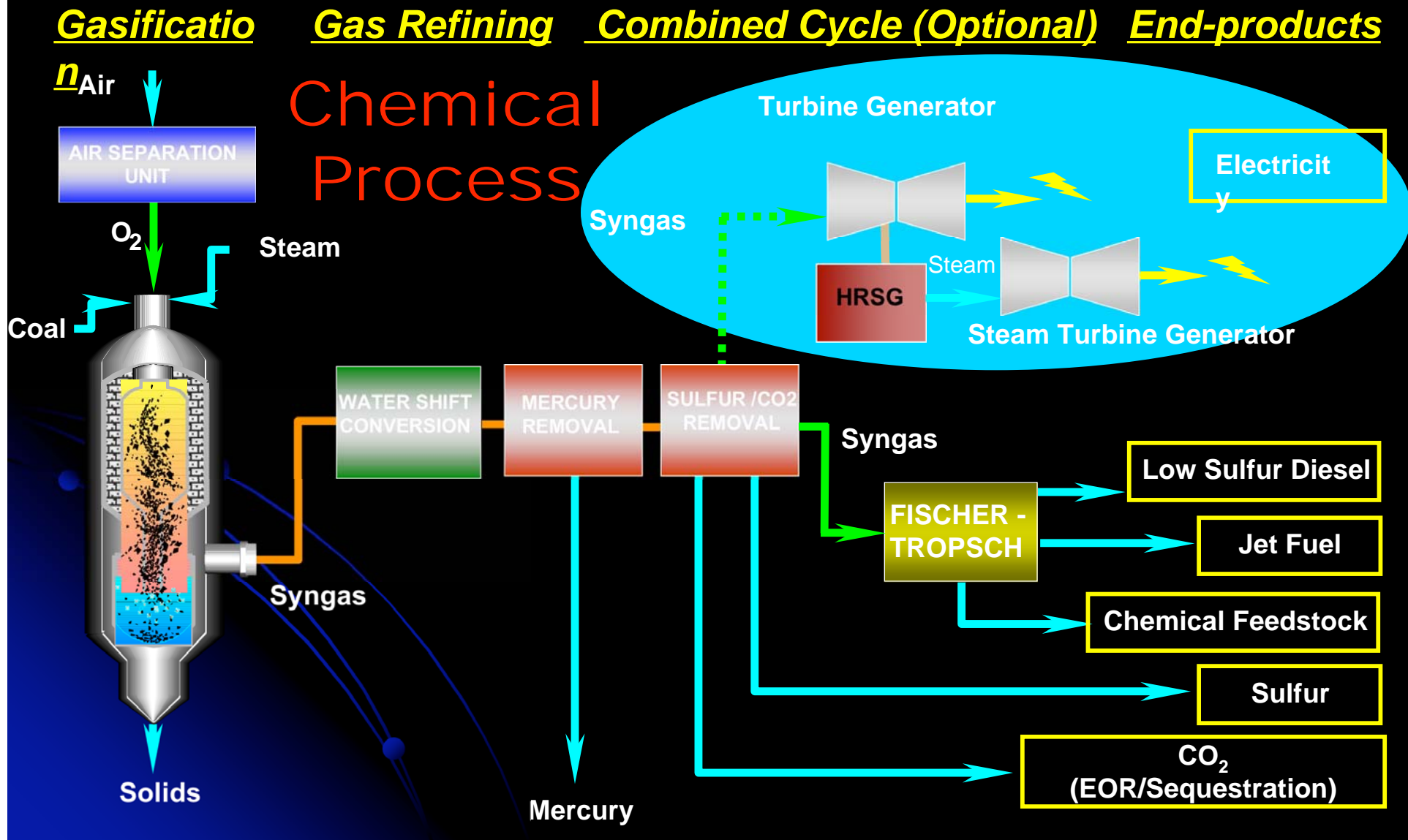
Lurgi

GE

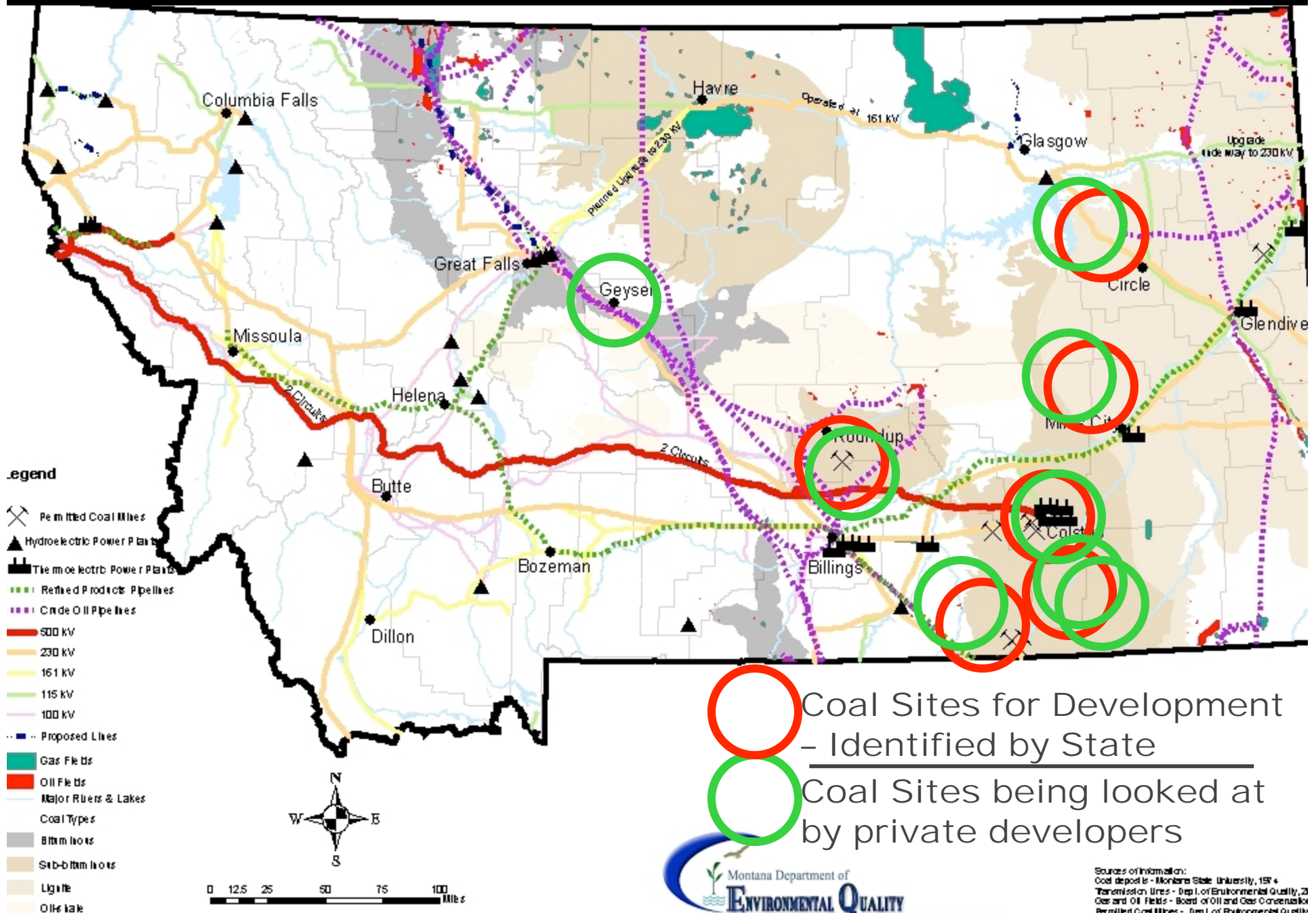
Rentech

Syntroleum

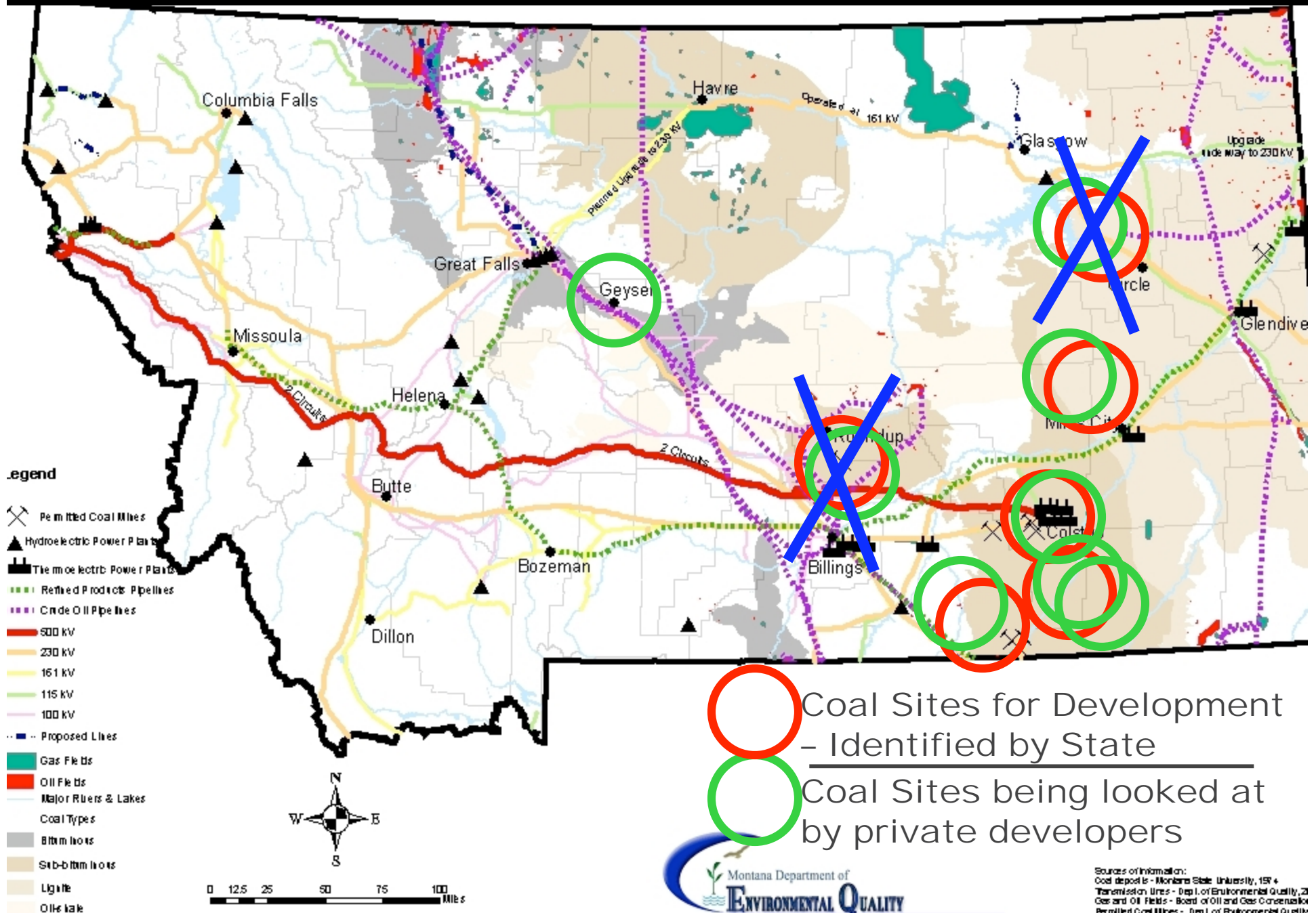
Coal-To-Liquids ("CTL") with CO₂ Capture & Storage



Some Montana Coal Sites for Development

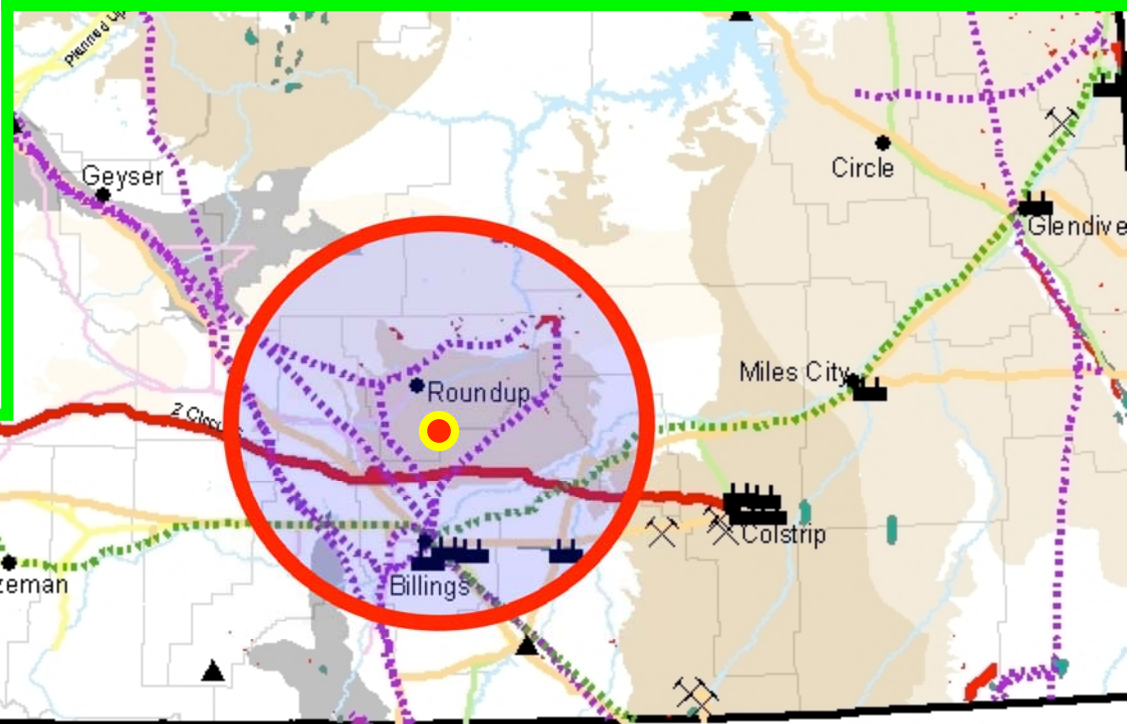


Some Montana Coal Sites for Development



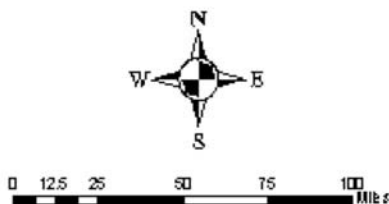
Montana's
first
announced
coal-to-
liquids site

DKRW/Arch Coal -
Bull Mountain Coal



Legend

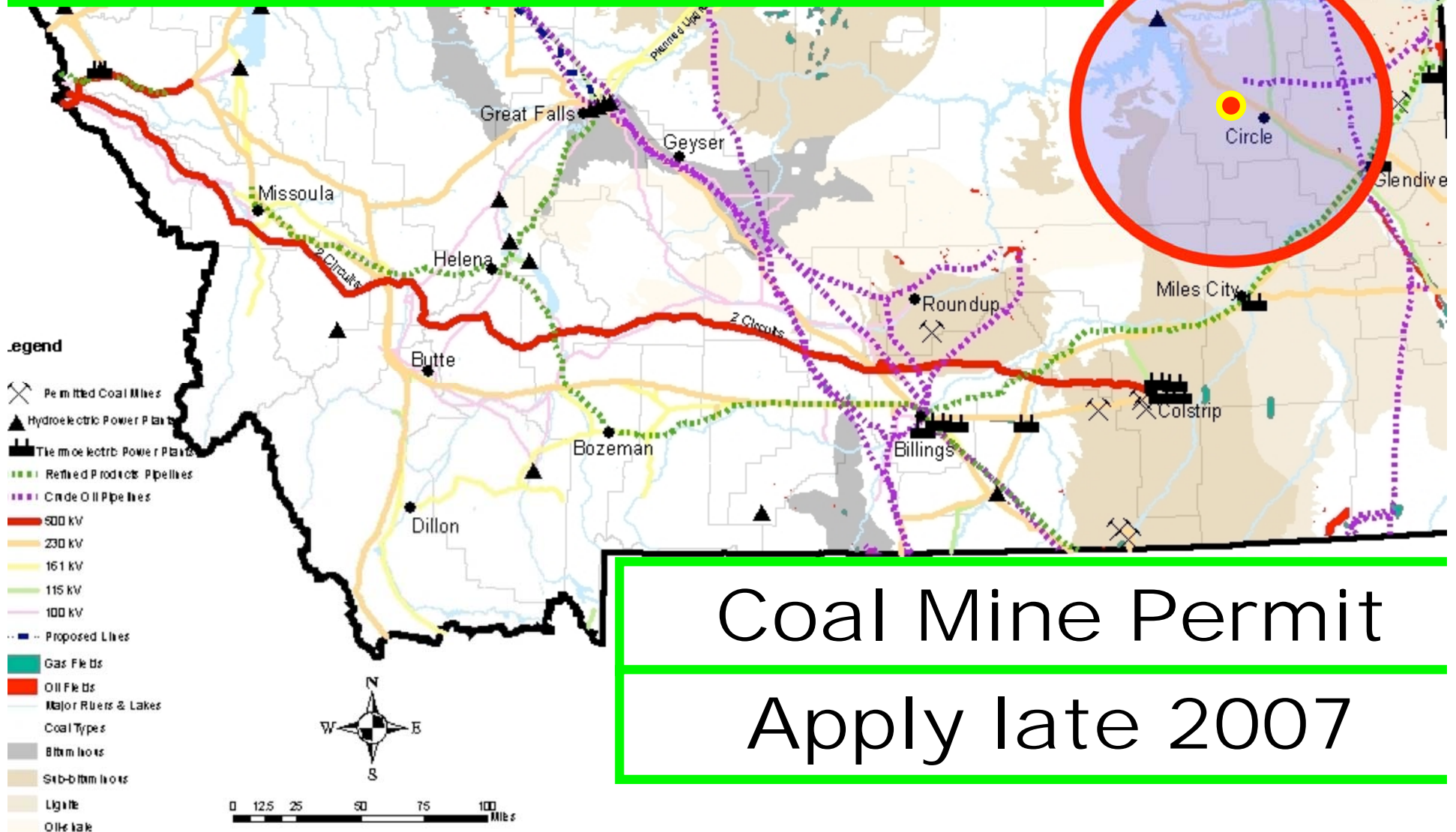
- Permitted Coal Mines
- Hydroelectric Power Plants
- Thermal Electric Power Plants
- Refined Products Pipelines
- Crude Oil Pipelines
- 500 kV
- 230 kV
- 161 kV
- 115 kV
- 100 kV
- Proposed Lines
- Gas Fields
- Oil Fields
- Major Rivers & Lakes
- Coal Types
- Bituminous
- Sub-bituminous
- Lignite
- Other



\$1.5 – 2 Billion

22,000 barrels/day


Great Northern Properties Nelson Creek IGCC



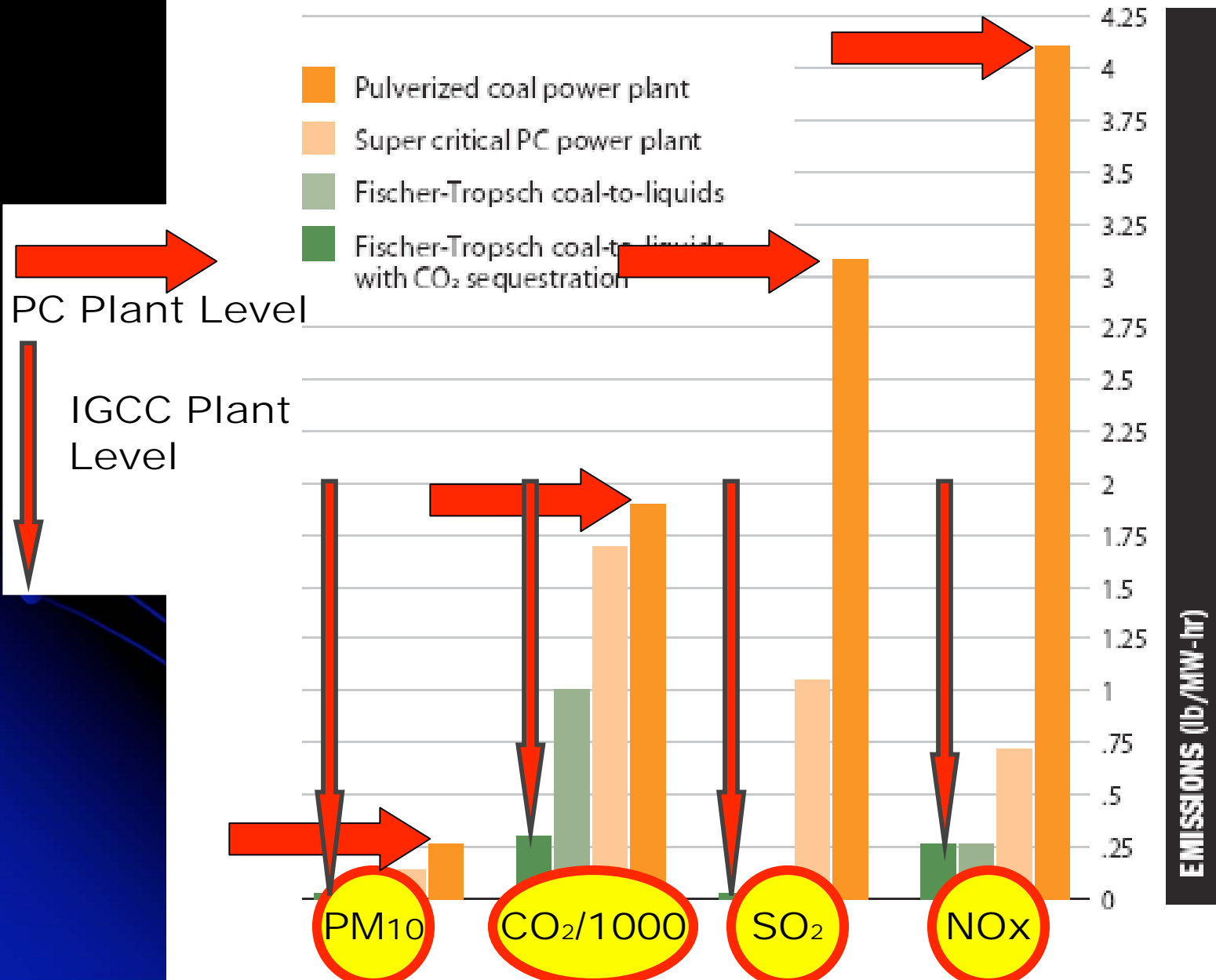
Coal Mine Permit
Apply late 2007

Coal-to-Liquid Plant Economic Viability

Can profitably produce
diesel as long as oil stays
above \$35-40/barrel



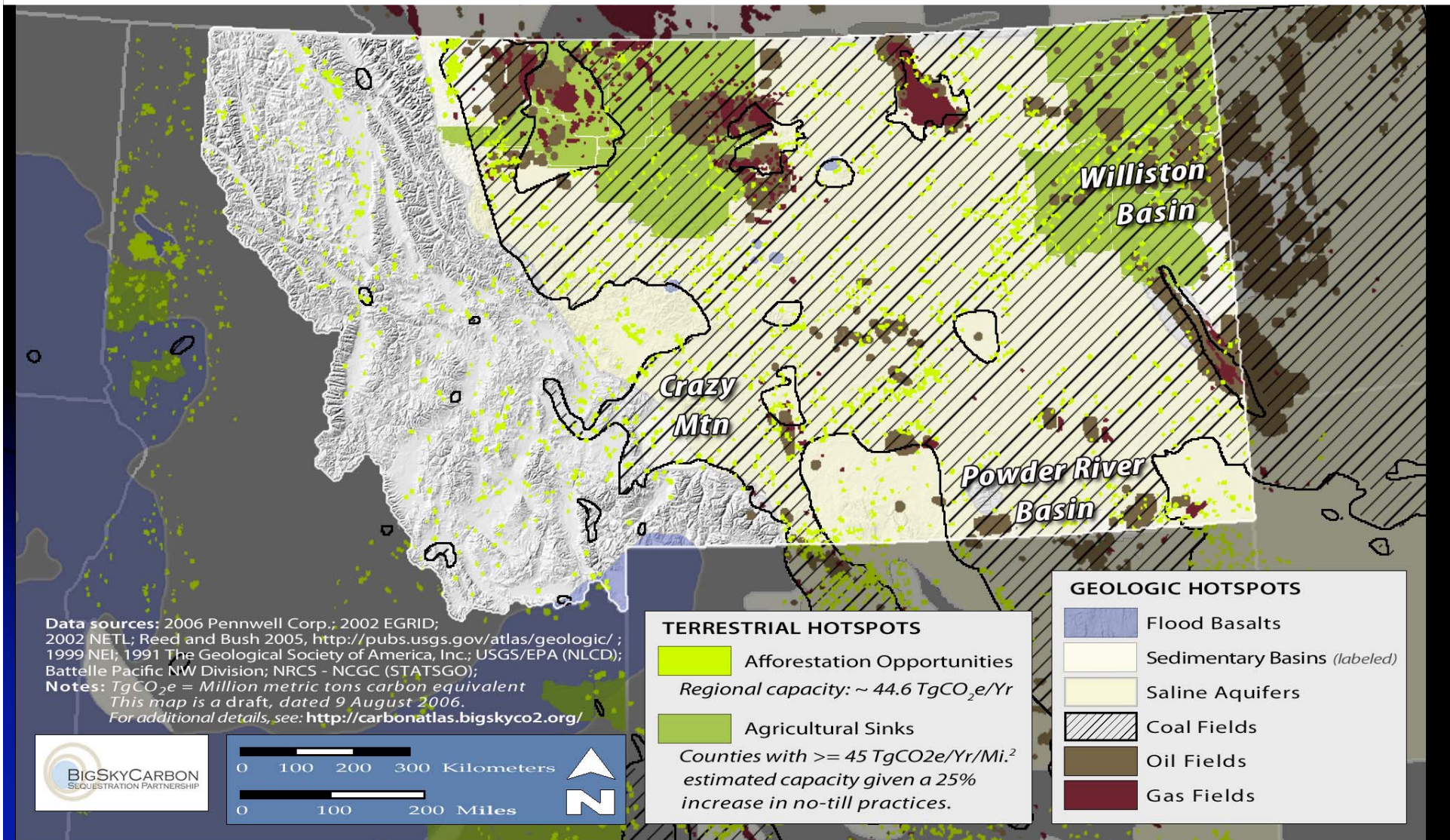
Emissions Comparison of F-T Fuels Plants with 535MW Power Plants (national figures, Rentech)



Carbon Capture & Sequestration



Hotspots for CO₂ Sequestration in Montana



Hotspots for CO₂ Sequestration in Montana

Dr. Lee Spangler
MSU

Data sources: 2006 Pennwell Corp.; 2002 EGRID; 2002 NETL; Reed and Bush 2005, <http://pubs.usgs.gov/atlas/geologic/>; 1999 NEI; 1991 The Geological Society of America, Inc.; USGS/EPA (NLCD); Battelle Pacific NW Division; NRCS - NCGC (STATSGO);
Notes: TgCO₂e = Million metric tons carbon equivalent
This map is a draft, dated 9 August 2006.
For additional details, see: <http://carbonatlas.bigskyco2.org/>



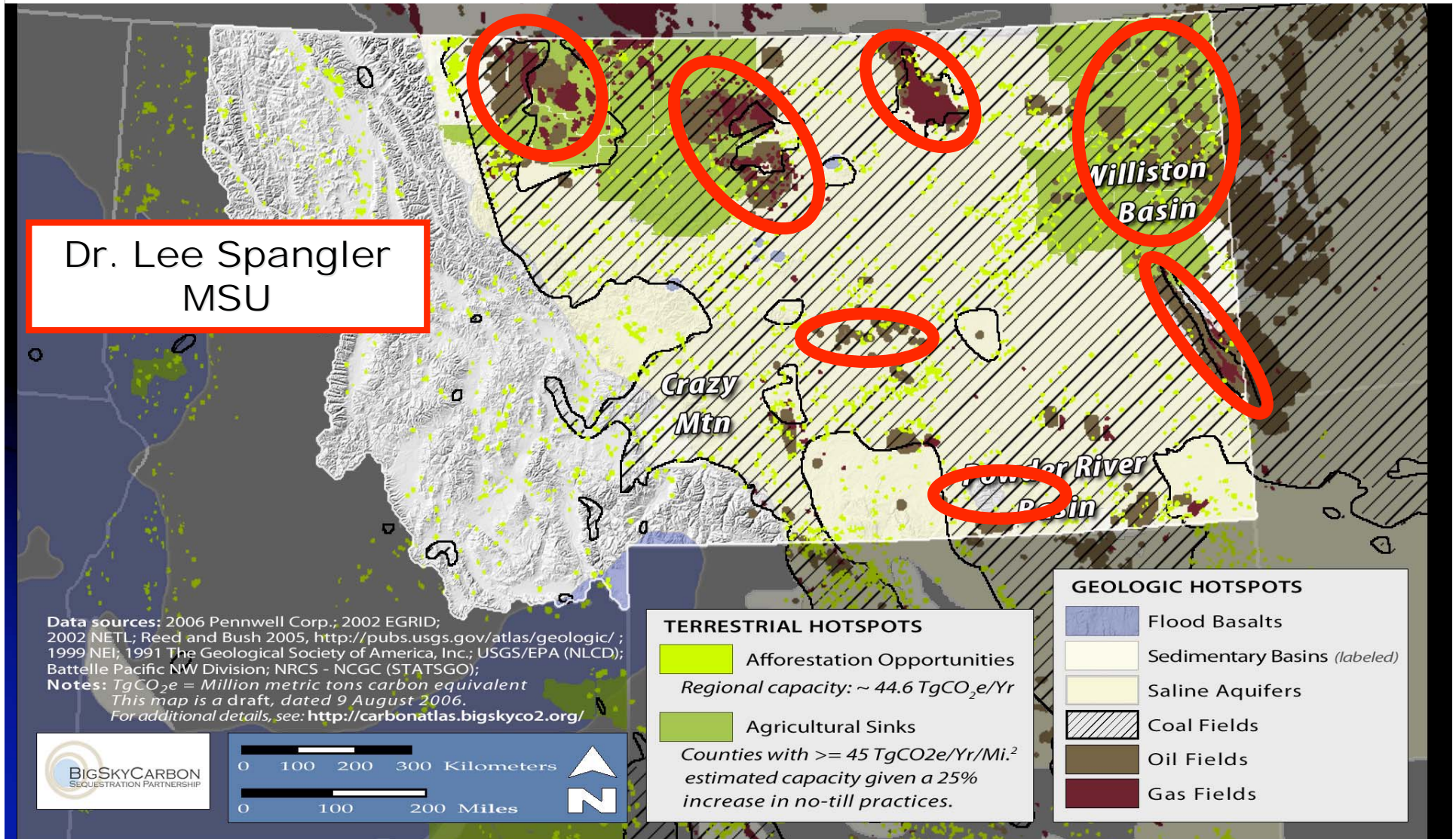
TERRESTRIAL HOTSPOTS

Afforestation Opportunities
Regional capacity: ~ 44.6 TgCO₂e/Yr

Agricultural Sinks
Counties with ≥ 45 TgCO₂e/Yr/Mi.²
estimated capacity given a 25% increase in no-till practices.

GEOLOGIC HOTSPOTS

- Flood Basalts
- Sedimentary Basins (labeled)
- Saline Aquifers
- Coal Fields
- Oil Fields
- Gas Fields



E.O.R. Carbon Sequestration

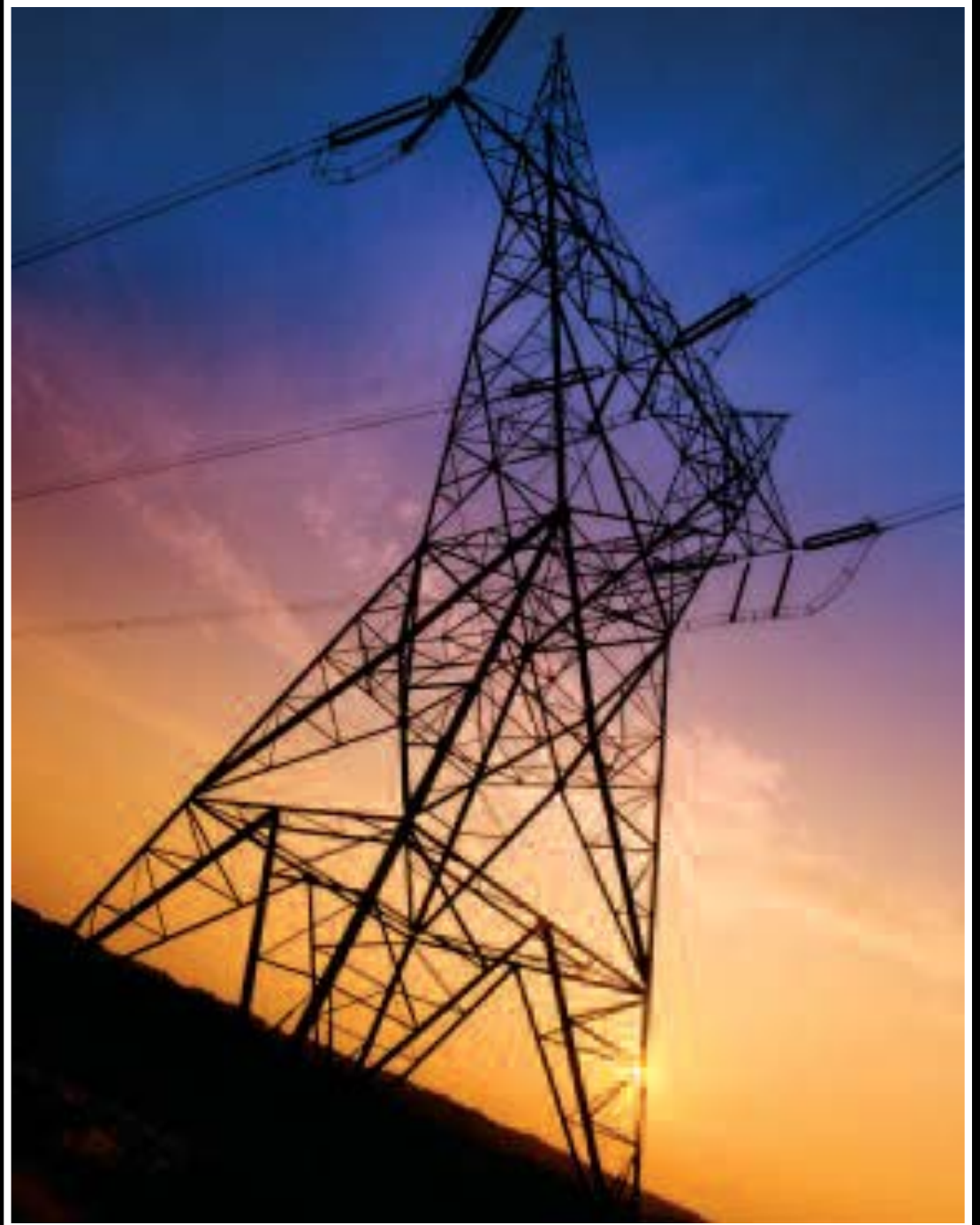
Canada-USA Project




Pipeline Route from Great Plains Gasification Plant to Weyburn Oil Field

- 5,000 tons / day CO₂
- 204-mile CO₂ pipeline from Gasification Plant
- 130M barrels oil over 20-year project [EOR]
- 1M tons / year CO₂ sequestered

Coal to Electricity



Why are we pushing
"green power"
(clean coal and wind)
development?



Montana is ...



... the 800#
Gorilla when
it comes to
domestic
coal supply !

When it comes
to energy
consumption...

... California
is the 800#
Gorilla!



CA legally demands
any electric power
imported into the
state must ...

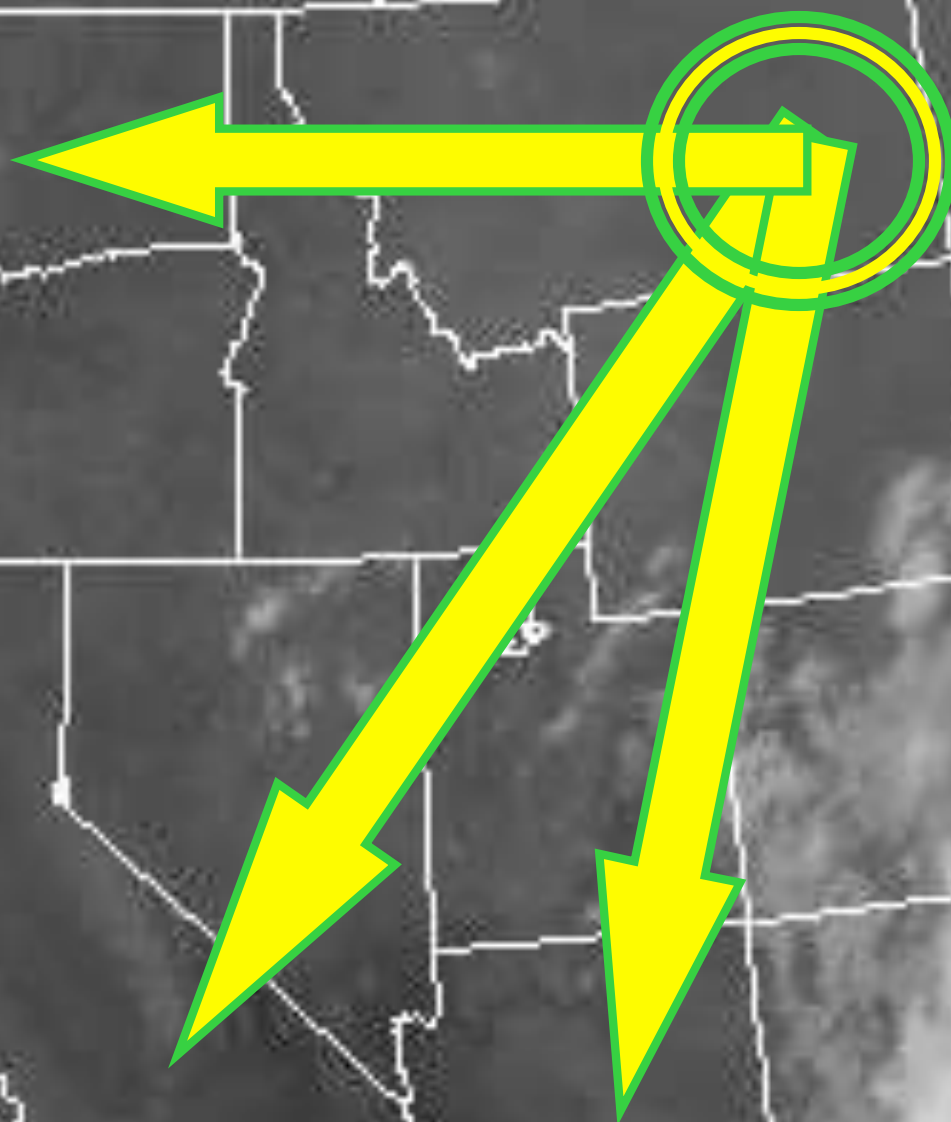


... meet IGCC standards -- greatly
reduced emissions with capture of
greenhouse gases.

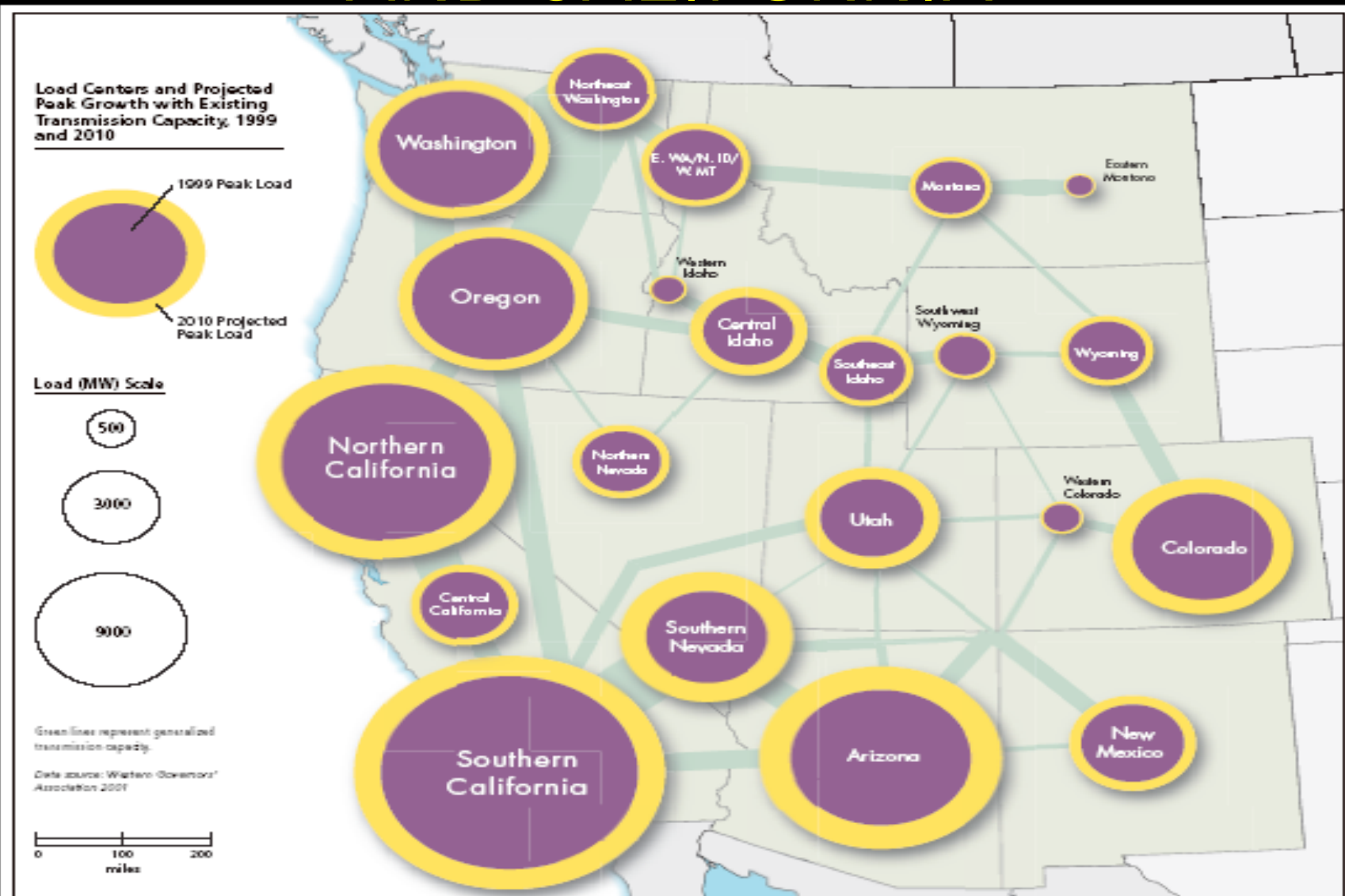
... include 20% of green power in the
portfolio mix by 2010

... 33% by 2020

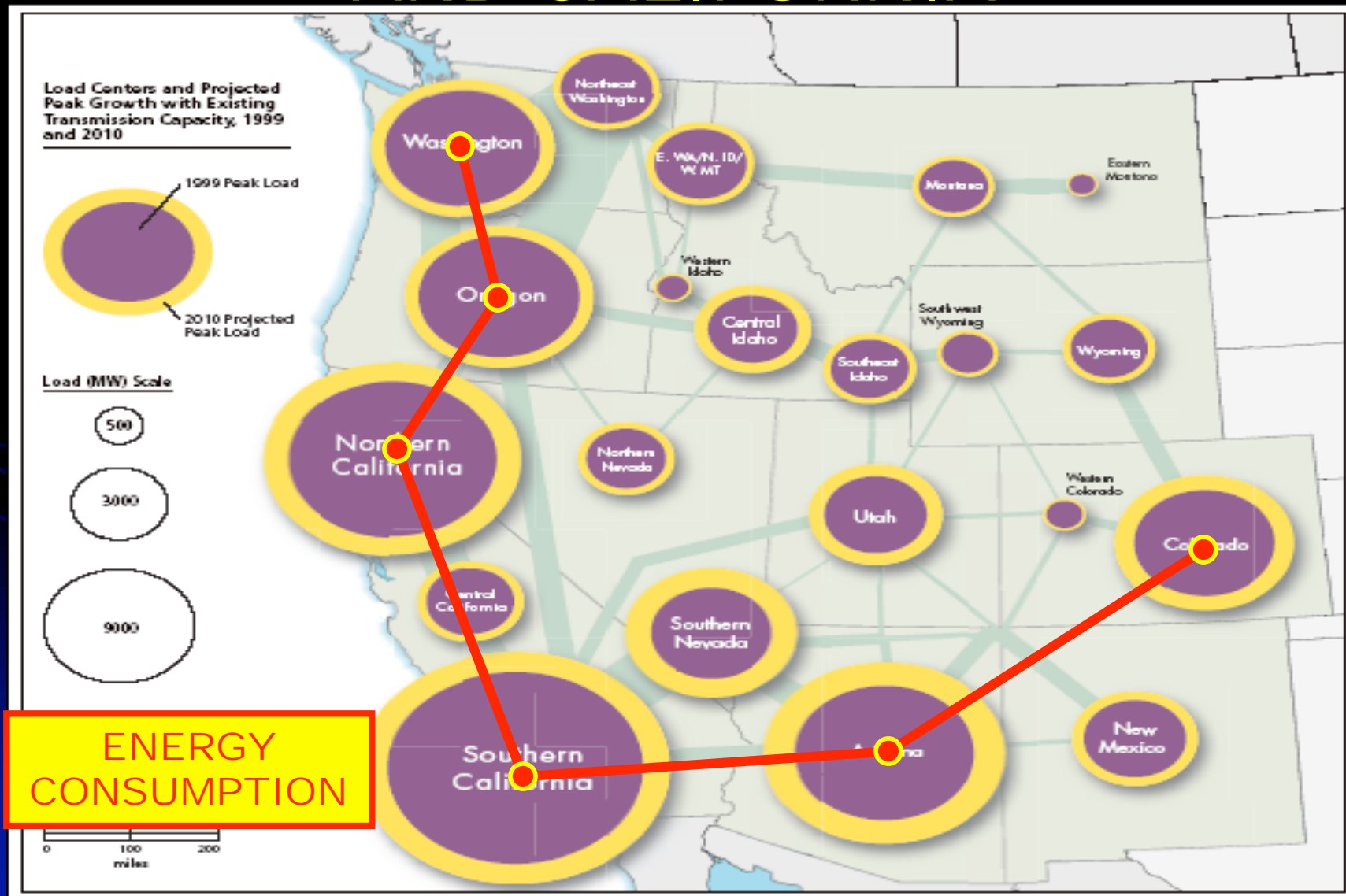
MONTANA
GREEN POWER
CAN SERVE
THE PACIFIC
NW, THE
SOUTHWEST
AND
CALIFORNIA



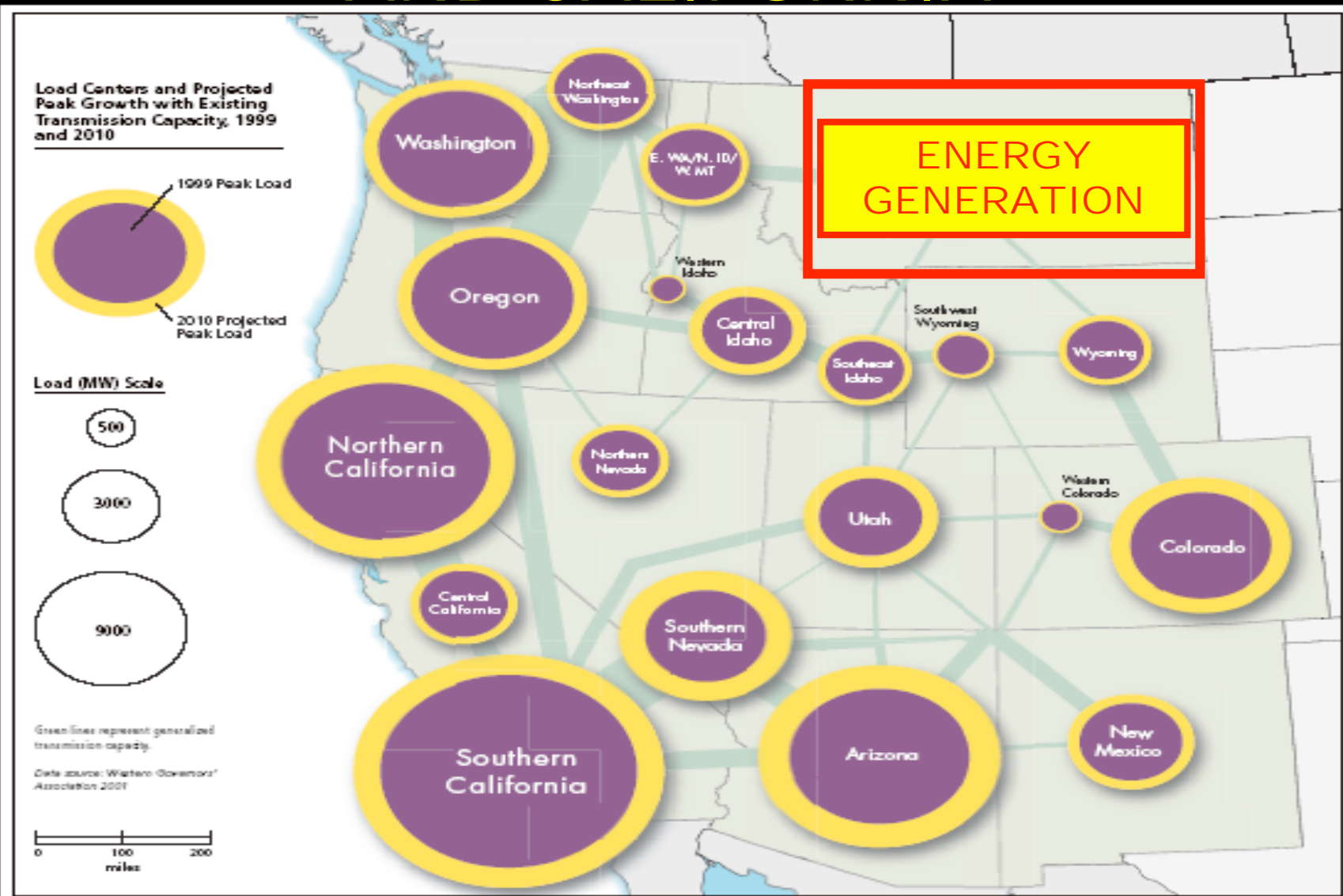
MONTANA GREEN POWER CAN SERVE THE PACIFIC NW, THE SOUTHWEST AND CALIFORNIA



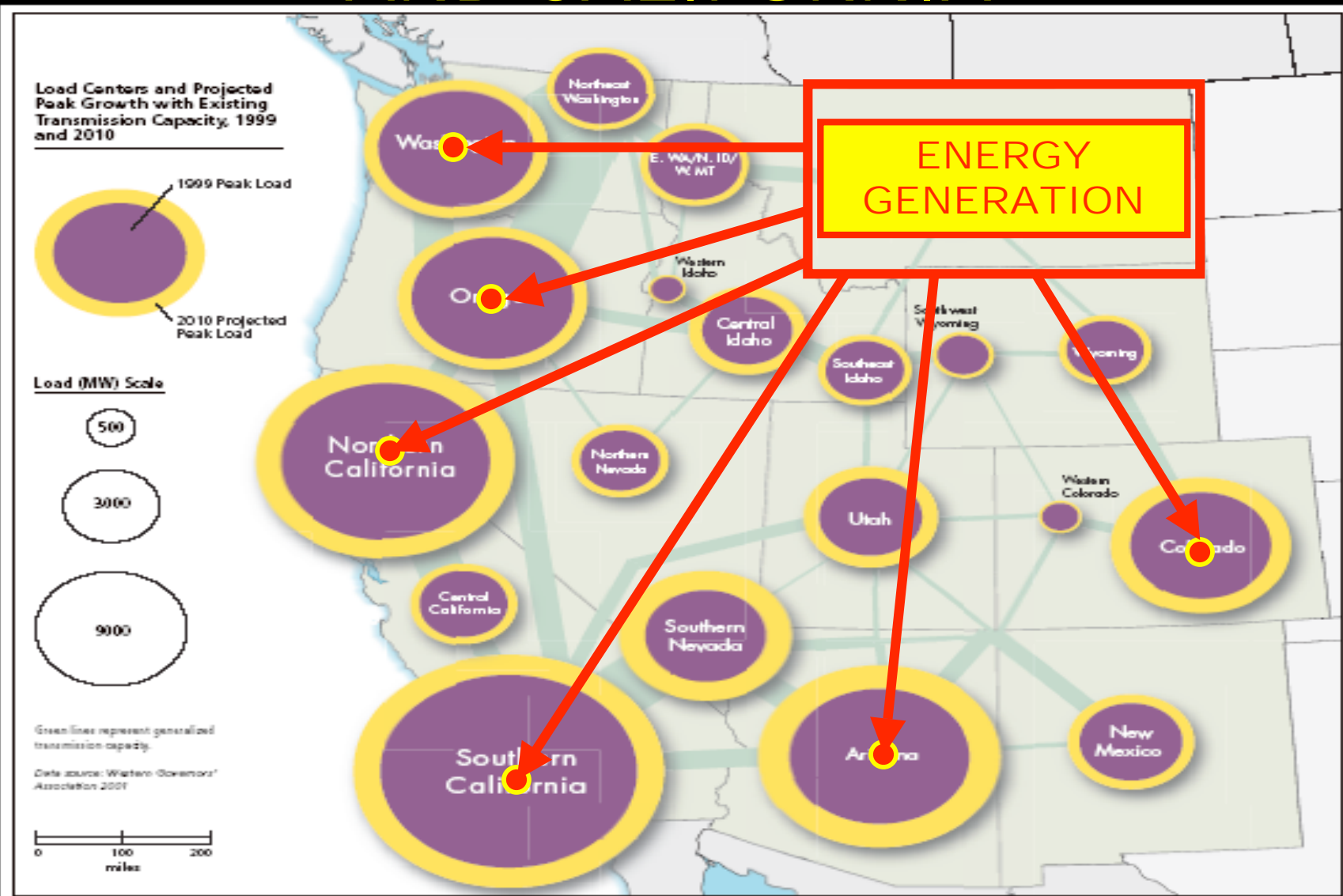
MONTANA GREEN POWER CAN SERVE THE PACIFIC NW, THE SOUTHWEST AND CALIFORNIA



MONTANA GREEN POWER CAN SERVE THE PACIFIC NW, THE SOUTHWEST AND CALIFORNIA



MONTANA GREEN POWER CAN SERVE THE PACIFIC NW, THE SOUTHWEST AND CALIFORNIA



To do that ...
we need
more
transmission
lines from
Montana to
the emerging
markets



Potential Electric Transmission Projects for Montana

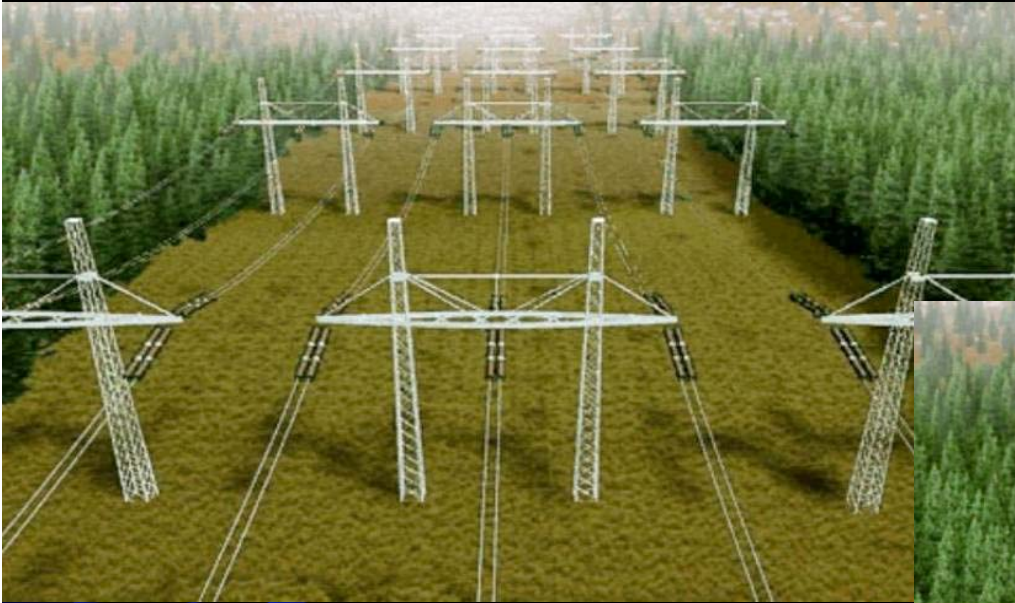
Northern Lights HVDC* Line

(* High Voltage Direct Current)

In pre-permitting discussions!

DC is Environmentally Superior

EASIER PERMITTING



AC Corridor with 3 @ 500kV lines, for a total capacity of 3000-4000 MW



DC Corridor with 1 @ 500kV bi-pole line, for a total capacity of 3000 MW



LESS LINE LOSS

The NorthernLights Project



Northern Lights Project

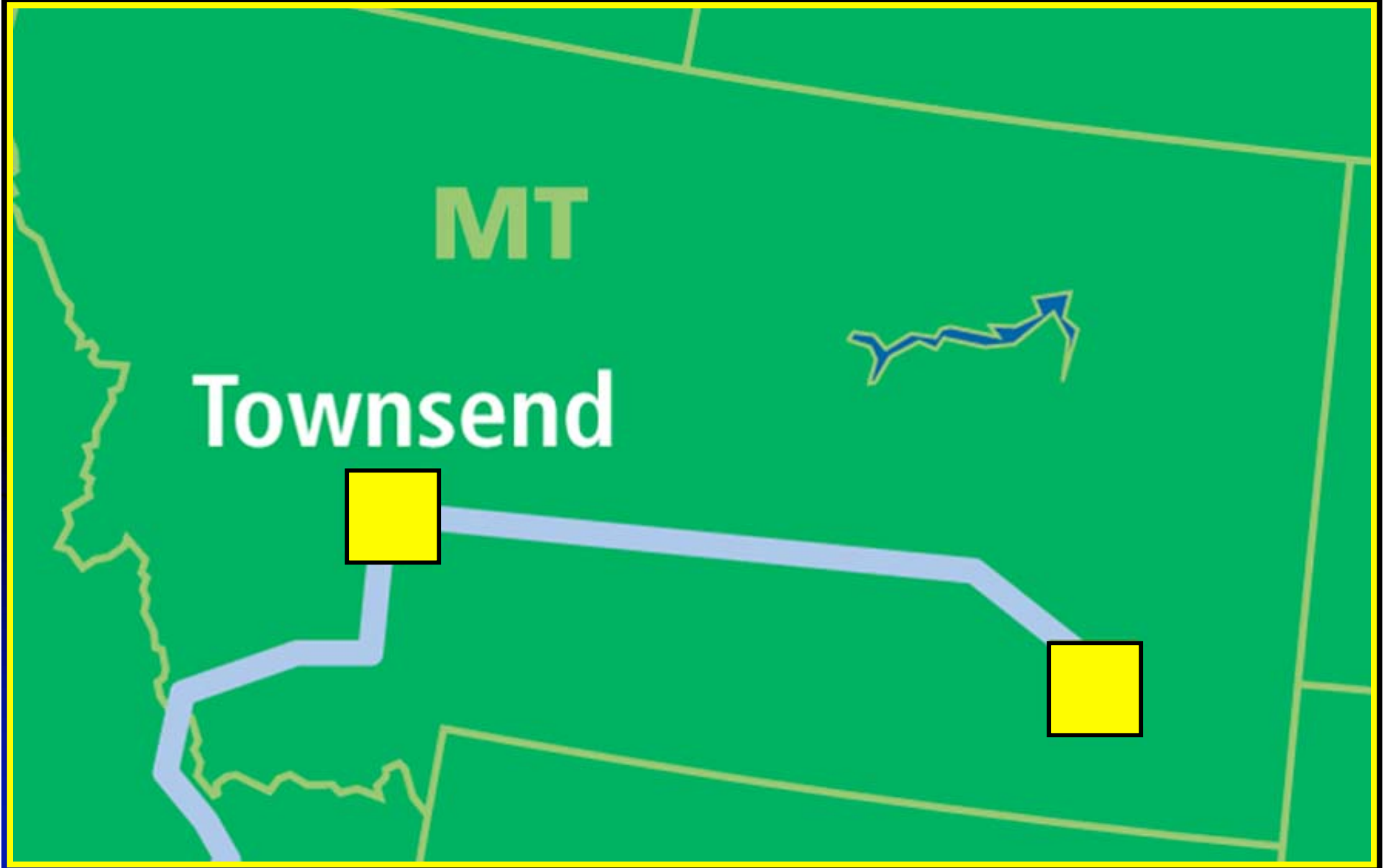
Estimated Value of Project

Total: \$2 Billion est.

Montana: \$600+ Million est.

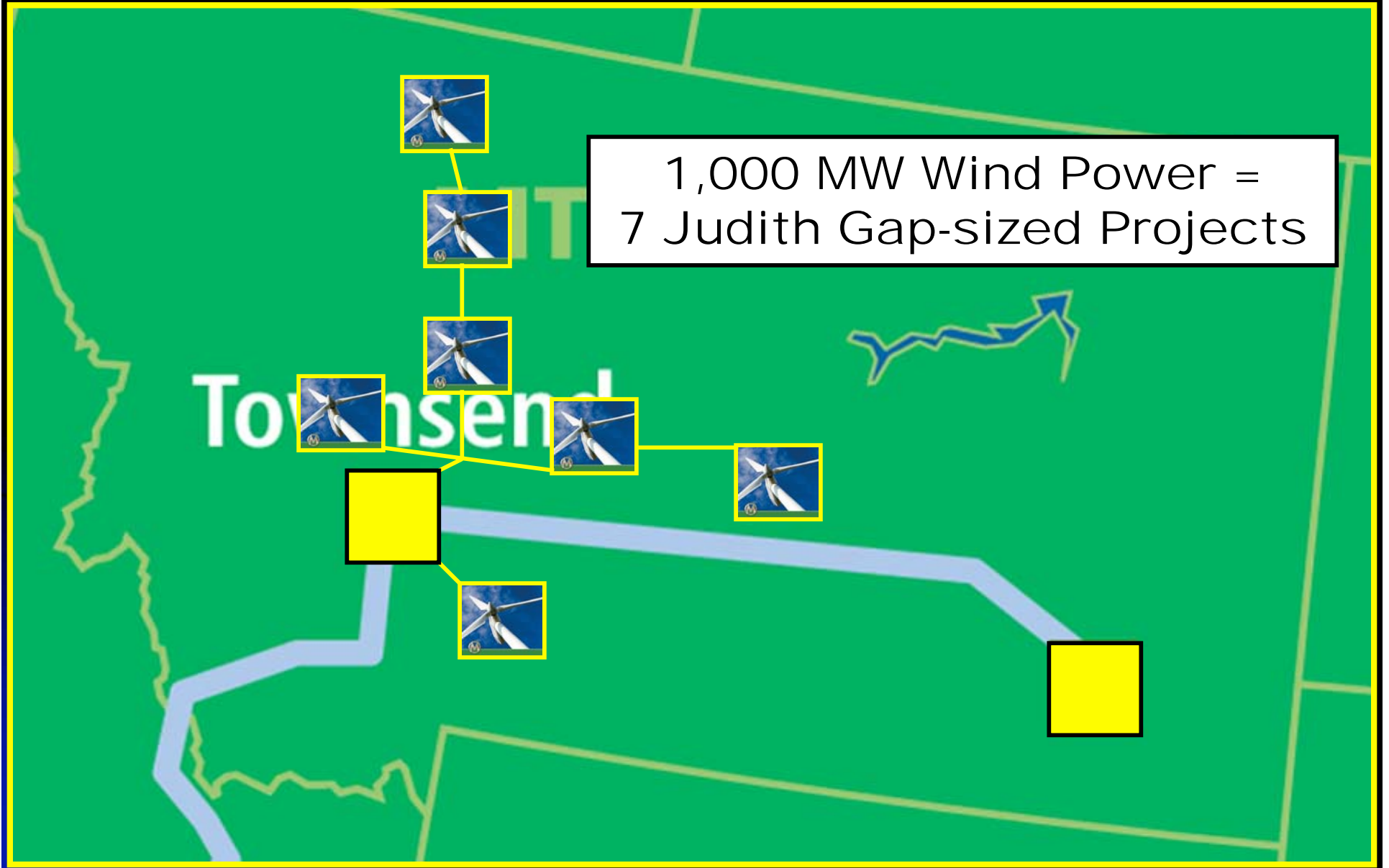


Up to 3500 MW of Power



Up to 3500 MW of Power

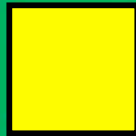
1,000 MW Wind Power =
7 Judith Gap-sized Projects



Up to 3500 MW of Power

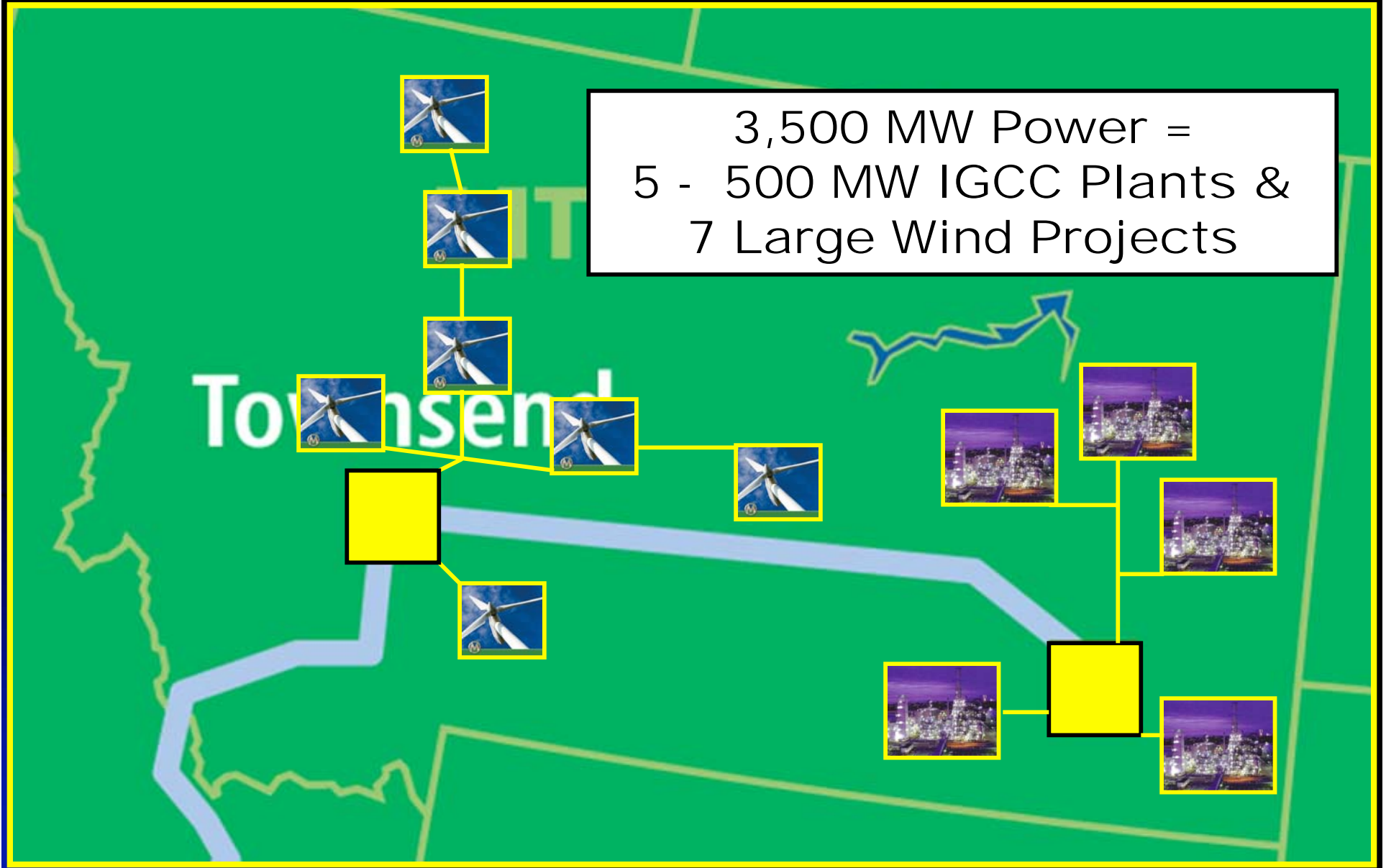
2,500 MW Clean Coal Power =
5 - 500 MW IGCC Plants

Townsend



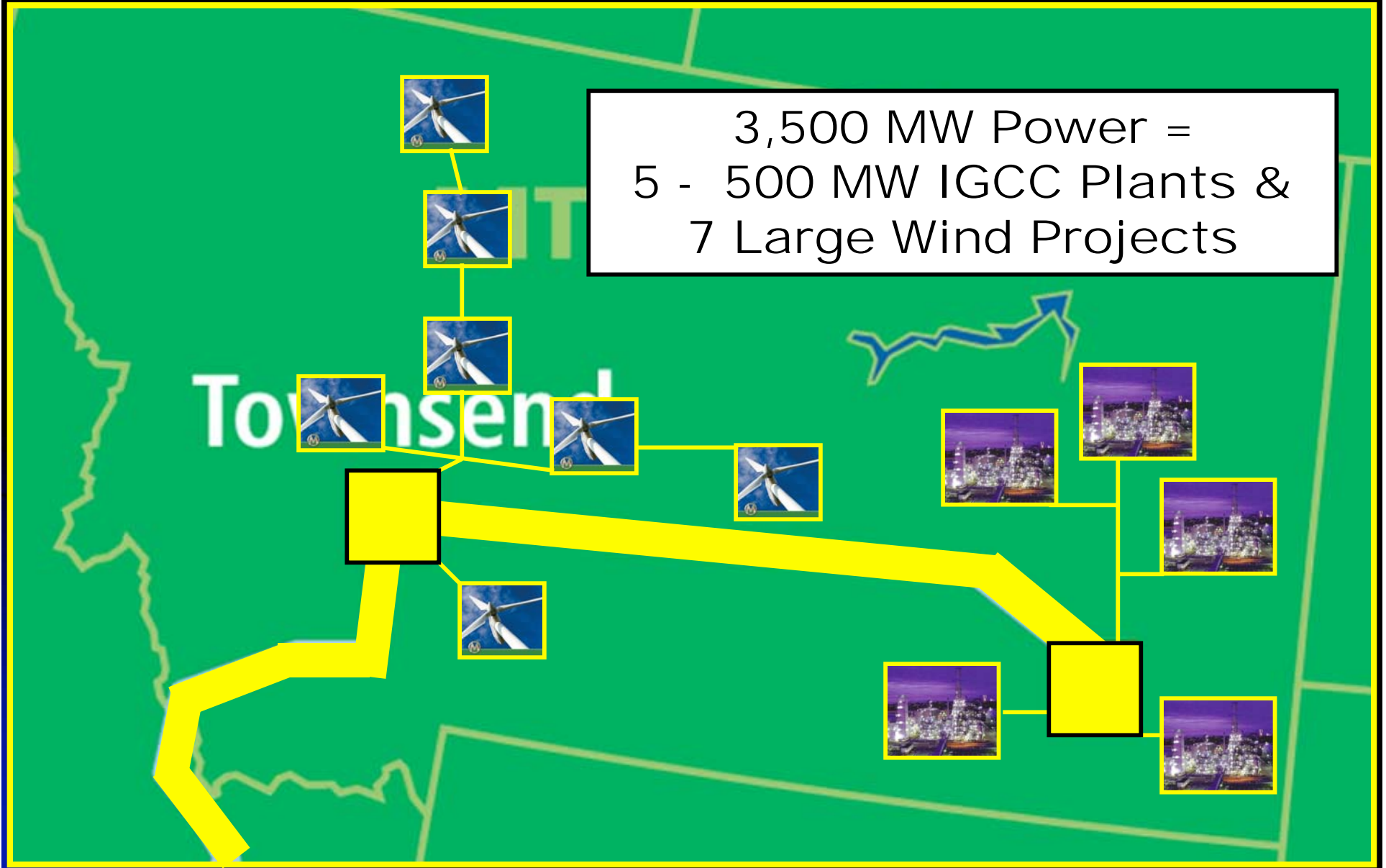
Up to 3500 MW of Power

3,500 MW Power =
5 - 500 MW IGCC Plants &
7 Large Wind Projects



Up to 3500 MW of Power

3,500 MW Power =
5 - 500 MW IGCC Plants &
7 Large Wind Projects



Frontier Line – Concept 1

Blue is Possible Montana Interconnect (added)



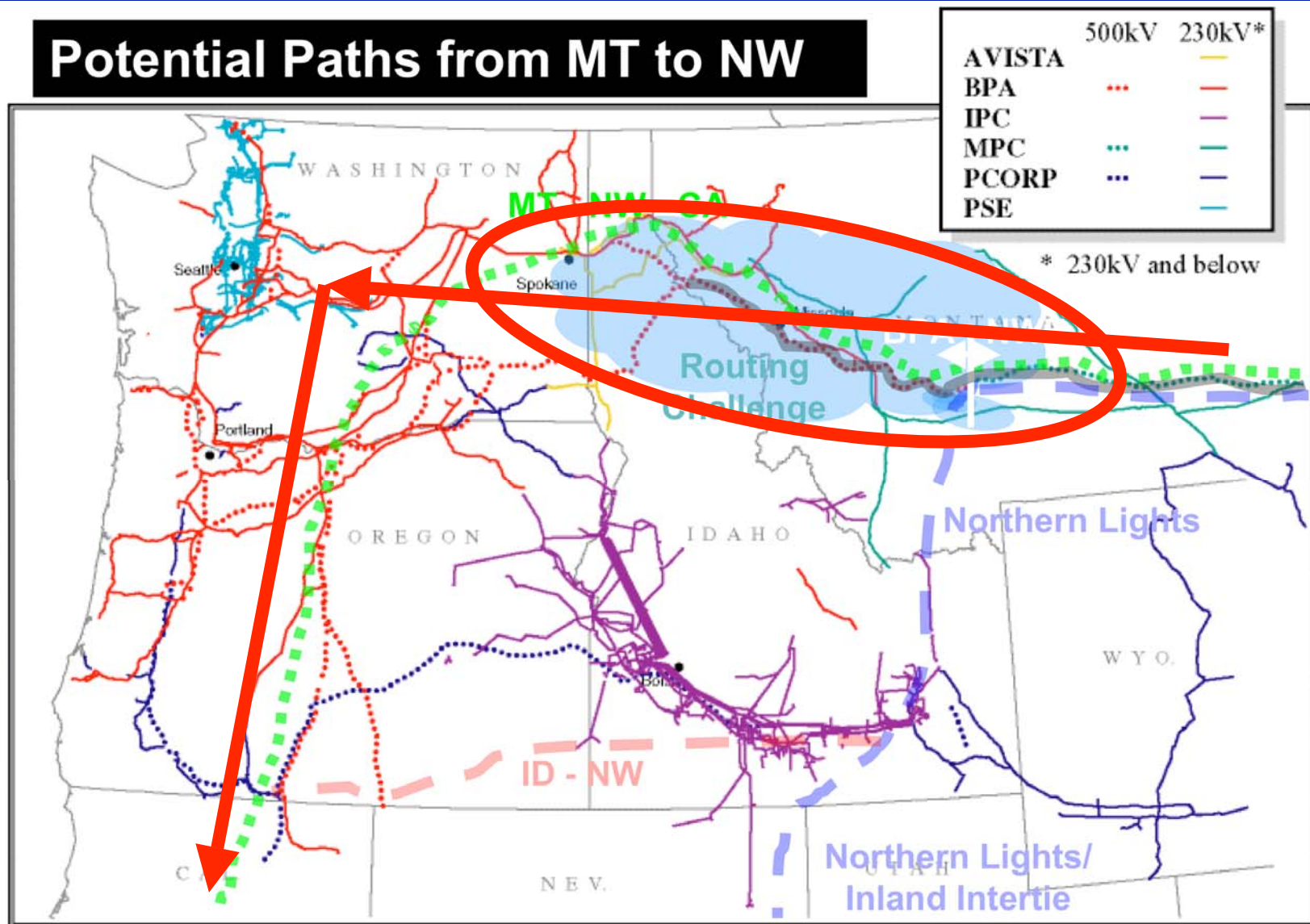
Frontier Line – Concept 2

Blue is Possible Montana Interconnect (added)



Increasing Transfers from MT to NW

Potential Paths from MT to NW



BPA Increasing Transfers from MT to NW

- Potential for as much as 750 MW of additional capacity from Colstrip area to Puget Sound area with no 500-kV line construction.
- Cost approximately \$375 - \$450 million

NOTE: This information is based on high level studies and has not been confirmed by detailed studies

Governor's Office of Economic Development

Contact Information



Governor's Office of Economic Development

PO Box 200801
Helena, Montana 59620-0801

1-866-442-4968
1-406-444-5634

www.business.mt.gov

www.business.mt.gov

